STATE OF NEW MEXICO

RGY AND MINERALS DE	PAH	IIMEN
WO. OF COPICS RECEIVED		
DISTRIBUTION		\perp
SANTA FE	4	┸
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U.\$.0.\$.		
LAND OFFICE		4
OPPRATOR	- 1 1	

OIL CONSERVATION DEVISIO RECEIVED

Form C-103 . Revised 10-1-78

L		P. O. BOX 2			KCT13C3 10	
\	DISTRIBUTION	SANTA FE, NEW M	1EXICO 8750	1		
Г	SANTA PE	SANTA	,	DEC 2 0 1982	a. Indicate Type of Lease State . Fee K	1
	FILE					1
	U.S.G.S.		į.	h	, State Oil & Gas Lease No.	
	LAND OFFICE		i i i j	O. C. D.		
-	OPERATOR		Ą	ARTESIA, OFFICE	THI THE	77
L		·		ACILIAN STITE		"
	SUNDO:	Y NOTICES AND REPORTS ON W	ELLS	ESERVOIR.		11.
	SUNUK SUNUK	Y NOTICES AND REFURIS OF PLUG BAC ON FOR PLUG BAC ON FOR PERMIT -" (FORM C-101) FOR SUCH	PROPOSALS.)		7. Unit Agreement Name	
	(DO NOT USE THIS TO APPLICATE	ON FOR PERMIT - TORM C. LO.			Far West Loco Hills	
1.		- v Tniocti	on Well	i i	Saild Office	
GAS Water Injection				8. Farm or Lease Name		
WELL L.J				Tract No. 8		
2. Na	ne of Operator					
	Anadarko Production	Company			9. Well No.	
	dress of Operator				27	
3, Ad	diese of Obergies	Artesia, New Mexico 88210)		10. Field and Pool, or Wildcat	
	P O. Drawer 130.	Artesia, New Hexico		1		
4 10	cation of Well		2	630	Loco Hills	TT.
1	•	10 FEET FROM THE South	LINE AND	PEET FROM		
	UNIT LETTER	700		005		111,
1		. 189	S	. 29E		
1	East LINE, SECTI	ON4 TOWNSHIP185	NANGE			44
1	THE CINE; SEE				12. County	
1	mmmm	15. Elevation (Show whether I	DF, KI, GK, etc.)		Eddy	
11		3508 CT.				
		Appropriate Box To Indicate N	6.31	- Papart of Oth	er Data	
16.	Charle	Appropriate Box To Indicate N	ature of Notic	e, Report of On	REPORT OF:	
10.	Cneck	Appropriate 2	l	SUBSEQUENT	REPORT OF	
	NOTICE OF I	NTENTION TO:				
	•	च			ALTERING CASING	닐
		PLUG AND ABANDON	REMEDIAL WORK	Ħ	PLUG AND ABANDONMENT	الا
PEI	REPORM REMEDIAL WORK		COMMENCE DRILL			
TE	MPORANILY ADAHDON		CASING TEST AND	CEMENT JOS		[-]
	LL OR ALTER CASING	CHANGE PLANS	l			_ [
•	EC OR ACTOR PROPERTY	_	OTHER			
	OTHER	Operations (Clearly state all pertinent det	<u> </u>	including	estimated date of starting any pro	posed
		Clearly state all pertinent det	tails, and give pert	inent dates, the sauring	-	
17.	Describe Proposed or Completed	Operations (Citcain)			•	
	work) SEE RULE 1 103.					
	111	@ 25# gel/bbl of 10# brin	• 5000	(25121) to f	irst plugging point.	
1.	Rig up pulling unit	<pre>c. @ 25# gel/bbl of 10# brin cement with 3% CaCL 50' ab 20' below bottom of Salt s</pre>	le from PBID	(2)12 / 60 -	formation top @ 2364	•
2.	Pump brine gel mix	@ 25# gel/bbl of 10# blin cement with 3% CaCL 50' ab 20' below bottom of Salt s rag first plug wirh wire	ove & 50' b	elow Grayburg	holos 50' helow	8-5
-	Coot 100' Class C	cement with 3% cach so us	ection @ 81	0' and perfor	ate 4 hores 30 bezar	
3.	Spot 100 deles	on below bottom of Sait s	Section c as	•		
4.	Perforate 4 notes	tag first plug wirh wire	eline.	o 14 montion		
	casing stub @ 428	, tag illian first plug to	o bottom of	Sait Section	tom of Salt section.	
5	4. Perforate 4 holes 20 section with wireline. casing stub @ 428'; tag first plug wirh wireline. casing stub @ 428'; tag first plug to bottom of Salt section. 5. Pump brine gel mix from top of first plug to bottom of Salt section. 6. Spot 120' Class C cement with 3% CaCL from 860' to 740' to cover bottom of Salt section.					
,	Cash 120' Class C	cement with 3% Cach irom				
6	Spot 120 State wire	line.			_	
7	Tag DING WILL WALL			_	tett te to curtace	•
R	8 Pump brine gel mix itom / casing out of holes @ 420 up of as surface plug.					
0	9. Circulate Class C cement down 42 casing stub, top of Salt section and also serve as the serve					
7						
10	C. + Att all Cas - L.	,			. OOO coment Di	119
		. Llich cit	culation to	Sulluce	Snot	10
	Note: See Item 9	- If cannot establish on	to surface	after taggir	ig second property 14h 3%	
10. Cut off all casing & anchors below surface; set 10. 10. Cut off all casing & anchors below surface; set 10. Note: See Item 9 - If cannot establish circulation to surface, will spot 200 cement plug. Note: See Item 9 - If cannot establish circulation to surface after tagging second plug. Spot 10. Note: See Item 9 - If cannot establish circulation to surface after tagging second plug. Spot 10. Note: See Item 9 - If cannot establish circulation to surface, will spot 200 cement plug. Note: See Item 9 - If cannot establish circulation to surface, will spot 200 cement plug. Note: See Item 9 - If cannot establish circulation to surface, will spot 200 cement plug. Note: See Item 9 - If cannot establish circulation to surface after tagging second plug. Spot 10. Note: See Item 9 - If cannot establish circulation to surface after tagging second plug. Spot 10. Note: See Item 9 - If cannot establish circulation to surface after tagging second plug. Spot 10. Note: See Item 9 - If cannot establish circulation to surface after tagging second plug. Spot 10.						
	Note: See Item 9 - If cannot establish circulation to surface, will spot 200 center program of the surface after tagging second plug. Spot 10 from 500 to 300 & brine gel mix from 300 to surface after tagging second plug. Spot 10 sx plug @ surface after tagging third plug. Braidenhead squeeze Class C cement with 3% sx plug @ surface after tagging third plug. Braidenhead squeeze Class C cement with 3% caCL from surface to 8-5/8" casing stub; cut off casing & install P & A marker.					
	sx plug @ surtace	. 0.5/8" casing stub: Ct	ut off casin	is a Tirecarr .		
	CaCL from surface	to 8-3/6 Casing Com				1
	UAU=					

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Dec. 30, 1982 Field Foreman OIL AND GAS INSTAGRE Notify N.M.O.C.C. in sufficient time to witness OF APPROVAL, IF ANYI



PROJECT COMPUTATIONS

Production Company	NO OF SHEETS
DATE 12-30-82 PROJECT F	WLHSU 8-27 JOB NO
ву <u>М & В</u> снк.:	SUBJECT PAA Well
3508 GL	
	Top of Selt section @ 395'
	Topot Selt section @ 395
	+ Bottom of Salt section @ 790'
	Deficiently out the gentlement from
	4 Top of Gray burg Ione @ 2364'
	Perfs in Low Hills pay @ 2457-63.
	- PBTD@2512' - 44" Casing @ 2525' comented with & TO@ 2550!