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P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DEC 30 1982

O. C. D.

ARTESIA, OFFICE

a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER - X - Water Injection Well
2. Name of Operator
Anadarko Production Company
3. Address of Operator
P. O. Drawer 130, Artesia, New Mexico 88210
4. Location of Well
UNIT LETTER 0 10 FEET FROM THE South LINE AND 2630 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 18S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3508 GL
7. Unit Agreement Name
Far West Loco Hills Sand Unit
8. Farm or Lease Name
Tract No. 8
9. Well No.
27
10. Field and Pool, or Wildcat
Loco Hills
12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pump brine gel mix @ 25# gel/bbl of 10# brine from PBTD (2512') to first plugging point.
3. Spot 100' Class C cement with 3% CaCL 50' above & 50' below Grayburg formation top @ 2364'
4. Perforate 4 holes 20' below bottom of Salt section @ 810' and perforate 4 holes 50' below 8-5 casing stub @ 428'; tag first plug with wireline.
5. Pump brine gel mix from top of first plug to bottom of Salt section.
6. Spot 120' Class C cement with 3% CaCL from 860' to 740' to cover bottom of Salt section.
7. Tag plug with wireline.
8. Pump brine gel mix from 740' to 420'.
9. Circulate Class C cement down 4 1/2" casing out of holes @ 428' up 8-5/8" casing to surface. This plug will cover 8-5/8" casing stub, top of Salt section and also serve as surface plug.
10. Cut off all casing & anchors below surface; set P & A marker; clean & level location.

Note: See Item 9 - If cannot establish circulation to surface, will spot 200' cement plug from 500' to 300' & brine gel mix from 300' to surface after tagging second plug. Spot 10 sx plug @ surface after tagging third plug. Braidenhead squeeze Class C cement with 3% CaCL from surface to 8-5/8" casing stub; cut off casing & install P & A marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Braswell TITLE Field Foreman DATE Dec. 30, 1982

APPROVED BY Mark Walker TITLE OIL AND GAS INSPECTOR DATE JAN 6 1983

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging

PROJECT COMPUTATIONS

NO. 1 OF 1 SHEETS

DATE 12-30-82 PROJECT FWLHSU 8-27 JOB NO. _____

BY MAB CHK.: _____ SUBJECT P & A Well

3508 GL



← 8 5/8" Casing @ 378'
← Top of Salt section @ 395'

← Bottom of Salt section @ 790'

← Top of Grayburg Zone @ 2364'

← Perfs in Loco Hills pay @ 2457-63'

← PBTD @ 2512'
← 4 1/2" Casing @ 2525' cemented with 200
← TD @ 2550'