

30-015-20205

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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-203
Effective 1-1-65

JUN 08 1983

O. C. D.

ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-LEASE BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-OPEN OR RE-LEASE BACK TO A DIFFERENT RESERVOIR.

OIL WELL ☐ GAS WELL ☐ OTHER- **X - Water Injection Well**

Name of Operator

Anadarko Production Company

Address of Operator

P. O. Drawer 130, Artesia, New Mexico 88210

Location of Well

UNIT LETTER **0** **10** FEET FROM THE **South** LINE AND **2630** FEET FROM

THE **East** LINE, SECTION **4** TOWNSHIP **18S** RANGE **29E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3508' GL

5a. Indicate Type of Lease

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Far West Loco Hills Sand Unit

8. Farm or Lease Name

Tract No. 8

9. Well No.

27

10. Field and Pool, or Wildcat

Loco Hills - Queen - Grayburg - San Andres

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

WELL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Circulated hole with mud consisting of 10# brine with salt gel.
3. 1st. Plug: 2470' - 1930' (40 sx); tagged plug @ 2260'.
4. Perforated 4 cement squeeze holes @ 840' (50' below salt section).
5. 2nd. Plug: 848' - 475' (30sx); squeezed 12 sx out squeeze holes @ 0 psig; tagged plug @ 608'.
6. Perforated 4 cement squeeze holes @ 370' (8' above 8-5/8" casing shoe & 25' above top of salt section.)
7. 3rd. Plug: 370' - 0' (154 sx). Circulated cement down 4 1/2" casing & up 8-5/8" casing annulus to surface.
8. Erected P & A marker, cleaned & leveled location & cut off tiedowns.

Note: Mud consisting of 10# brine with salt gel was used between all plugs.
Cement was Class H.

Post ID-2
6-17-83
P+H

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Larry Brooks*

TITLE **Area Supervisor**

DATE **May 28, 1983**

ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOCB

ADDITIONS OF APPROVAL, IF ANY:

TITLE

DATE **7/15/83**