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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 30-015-20206

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
00 5359	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Far West Loco Hills Sand Unit	
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> XX Water Injection SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Tract No. 2	
2. Name of Operator		9. Well No.	
Anadarko Production Company		28	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 67 Loco Hills, New Mexico 88255		Loco Hills	
4. Location of Well		12. County	
UNIT LETTER B LOCATED 330 FEET FROM THE North LINE		Eddy	
AND 1980 FEET FROM THE East LINE OF SEC. 16 TWP. 18 S RGE. 29 E NMPM			
21. Elevations (Show whether DF, RT, etc.)		19. Proposed Depth	
3507 GL		2650	
21A. Kind & Status Plug. Bond		19A. Formation	
		Grayburg	
21B. Drilling Contractor		20. Rotary or C.T.	
WEX Drlg. Co.		Rotary	
22. Approx. Date Work will start			
22 February 1969			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	100	150	100
7 7/8	1 1/2	10.5	2650	250	1600

Intend to drill with rotary tools, to approx. 400', set 8 5/8" csg. and cement with 150 sx., let cement set 18 hrs., test casing for shut off, drill to approx 2650', run open hole logs, set and cement 1 1/2" csg., let cement set for 48 hours, test csg., perforate Loco Hills sand (Grayburg Zone 4), wash perfs with acid, run 2" tubing (plastic coated) with tension packer set above perfs and connect for water injection. Well is to be a water injection well in the Far West Loco Hills Sand Unit, R-3627.

R-3627

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING IS COMPLETED

5-10-69

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FEB 10 1969

O. C. C.
ARTEBIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. R. Layton Title District Superintendent Date 5 February 1969

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 10 1969

CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

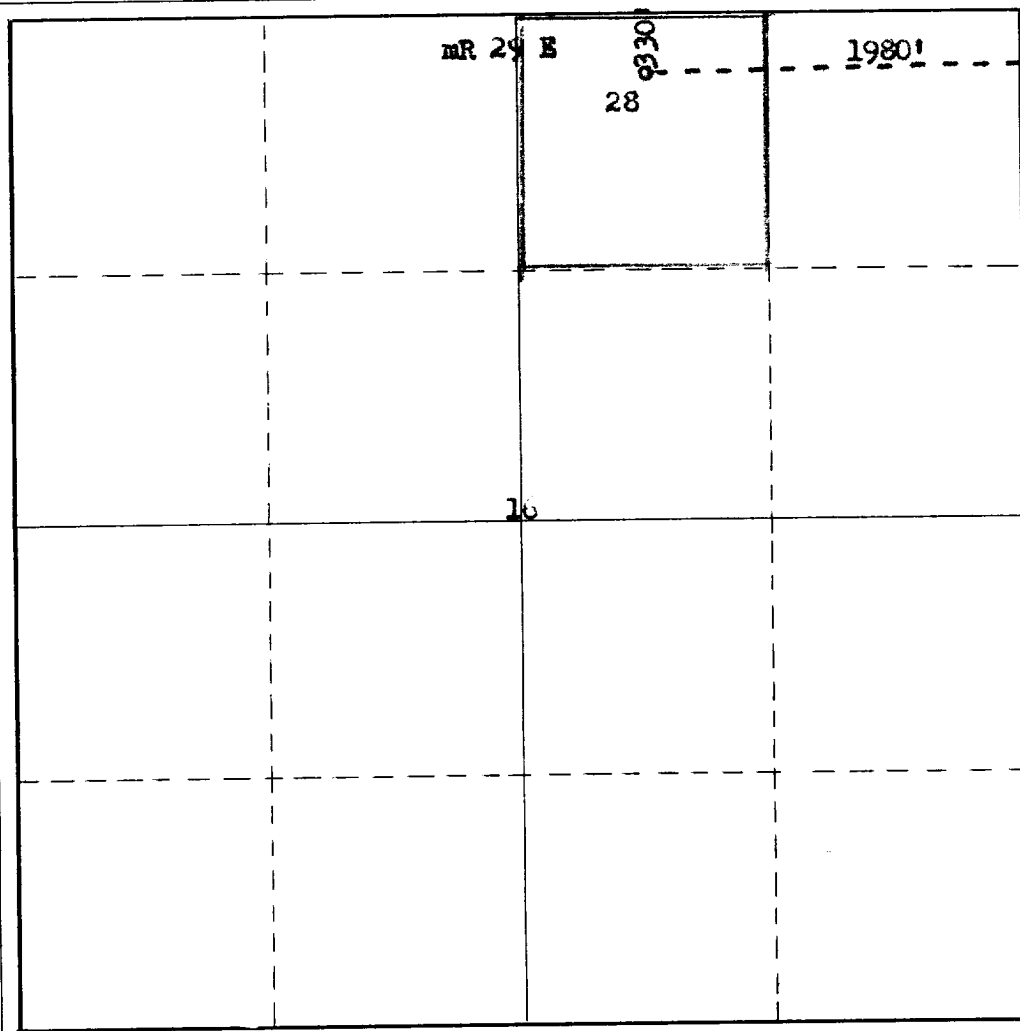
Operator Anadarko Production Company			Lease Far West Loco Hills Unit No. 2		Well No. 28
Unit Letter B	Section 16	Township 18 South	Range 29 East	County Eddy	
Actual Footage Location of Well: 1980 feet from the East line and 330 feet from the North line					
Ground Level Elev. 3507	Producing Formation Grayburg		Pool Loco Hills		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Unitization**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
D. R. Layton

Position
District Superintendent

Company
Anadarko Production Company

Date
1 February 1969

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February, 1, 1969

Registered Professional Engineer and/or Land Surveyor
James H. Brown

Certificate No.
N.M.L.S. No. 545