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MAY 26 1969

O. C. O.
MINING COMMISSION
ALBUQUERQUE, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SANTA FE	1
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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG 5359

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- **Water Injection Well** **Far West**

2. Name of Operator
Anadarko Production Company

3. Address of Operator
Box 67 Loco Hills, New Mexico 88255

4. Location of Well
UNIT LETTER **B** **330** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **16** TOWNSHIP **18 S** RANGE **29 E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3507 GL

7. Unit Agreement Name
Loco Hills Sand Unit

8. Farm or Lease Name
Tract No. 2

9. Well No.
28

10. Field and Pool, or Wildcat
Loco Hills

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-1-69 4½" 11.5# casing was run and set at 2552 and cemented with 200 sx.
Class "C" cement with 2% gel and 8# salt/sk. Plug was pumped behind cement
and bumped float shoe, pressured to 1500 psi and shut in for 72 hours and then
tested to 2300 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. R. Layton* TITLE District Superintendent DATE 24 May 1969

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE MAY 26 1969

CONDITIONS OF APPROVAL, IF ANY: