

RECEIVED

RECEIVED

APR 14 1969

Form C-105

Revised

APR 17 1969

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	Sur of Mines

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ **O. C. C.** See ☐  
5. State Oil **00 5359**

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> <b>Water Injection</b>		7. Unit Agreement Name <b>Far West Loco Hills Sand Unit</b>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name <b>Tract No. 2</b>	
2. Name of Operator		<b>Anadarko Production Company</b>									
3. Address of Operator		<b>Box 67 Loco Hills, New Mexico 88255</b>									
4. Location of Well		UNIT LETTER <b>B</b> LOCATED <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM <b>East</b> LINE OF SEC. <b>16</b> TWP. <b>18 S</b> RGE. <b>29 E</b> NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
<b>2-19-69</b>		<b>3-1-69</b>		<b>4-8-69</b>		<b>3507</b>		<b>2506</b>			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
<b>2554</b>		<b>2552</b>				<b>0-2554</b>					
24. Producing Interval(s), of this completion — Top, Bottom, Name										25. Was Directional Survey Made	
<b>2500-18 Loco Hills Sand (Grayburg Zone 4)</b>										<b>No</b>	
26. Type Electric and Other Logs Run										27. Was Well Cored	
<b>GR-Density, Caliper</b>										<b>No</b>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<b>8 5/8"</b>		<b>24</b>		<b>365</b>		<b>12 1/2</b>		<b>150 sz</b>			
<b>4 1/2"</b>		<b>11.6</b>		<b>2552</b>		<b>7 7/8</b>		<b>200 sz</b>			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										<b>2</b>	
										<b>2487</b>	
										<b>2487</b>	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
<b>2500-18</b>						DEPTH INTERVAL					
<b>36 31/8" casing jets</b>						<b>2500-18</b>					
						AMOUNT AND KIND MATERIAL USED					
						<b>250 gal mud acid</b>					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)			
								<b>SI</b>			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
										Water — Bbl.	
										Gas — Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
										Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
<b>GR-Density, Caliper Logs (2)</b>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <b>D. R. Layton</b>				TITLE <b>District Superintendent</b>				DATE <b>10 April 1969</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1150</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>1480</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>835</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>1760</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <b>1860</b>	T. Devonian	T. Menefee	T. Madison
T. Queen <b>2180</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <b>2400</b>	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	92	92	Sand, caliche, red shale stks.				
92	163	71	Red bed				
163	480	317	Red bed, lime stk.				
480	835	355	Salt				
835	1150	315	Anhy., shale stks.				
1150	1480	330	Anhy.				
1480	1680	200	Anhy. & lime				
1680	1790	110	Sand and lime stks.				
1790	2146	356	Dolomite				
2146	2364	218	Sand & lime				
2364	2554	190	Sand & dolomite				