

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

RECEIVED

DEC 30 1982

5a. Indicate Type of Lease
State ☒ Free ☐
3. State Oil & Gas Lease No.
OG 5359

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> - Water Injection Well	7. Unit Agreement Name Far West Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 2
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 28
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> N.M.P.M.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3507' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pump brine gel mix @ 25# gel/bbl of 10# brine from PBTD (2552') to first plugging point.
3. Spot 100' Class C cement with 3% CaCL 50' above & 50' below Grayburg formation top @ 2400'.
4. Perforate 4 holes 20' below bottom of Salt section @ 875' and Perforate 4 holes 50' below 8-5 casing stub @ 415'. Tag first plug with wireline.
5. Pump brine gel mix from top of first plug to bottom of Salt section.
6. Spot 120' Class C cement with 3% CaCL from 925' to 805' to cover bottom of Salt section.
7. Tag plug with wireline.
8. Pump brine gel mix from 805' to 410'.
9. Circulate Class C cement down 4 1/2" casing out of holes @ 415' up 8-5/8" casing to surface. This plug will cover 8-5/8" casing stub, top of Salt section and also serve as surface plug.
10. Cut off all casing & anchors below surface; set P & A marker; clean & level location.

Note: See Item 9 - If cannot establish circulation to surface, will spot 200' cement plug from 470' to 270' & brine gel mix from 270' to surface after tagging second plug. Spot 10 sx plug @ surface after tagging third plug. Braidenhead squeeze Class C cement with 3% CaCL from surface to 8-5/8" casing stub; cut off casing & install P & A marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Braswell TITLE Field Foreman DATE Dec. 30, 1982

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JAN 6 1983

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging

PROJECT COMPUTATIONS

NO. 1 OF 1 SHEETS

DATE 12-30-82 PROJECT FULHSU 2-28 JOB NO. _____

BY mab CHK.: _____ SUBJECT P+A Well

3507 GL

← Top of Salt Section @ 355'
← 8 5/8" casing @ 365'

← Bottom of Salt section @ 955'

← 4 1/2" 11.6 # casing

← Grayburg Formation Top @ 2400'

← Perfs in Loca Hills pay @ 2500'-18'

← P.B.T.O @ 2552 (casing shoe).

← T.O @ 2561'