

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

RECEIVED

JUN 08 1983

Indicate Type of Lease  
State ☒ Fee ☐  
State Oil & Gas Lease No.  
OG 5359

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.

ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> <b>X - Water Injection Well</b>	7. Unit Agreement Name <b>Far West Loco Hills Sand Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>	8. Farm or Lease Name <b>Tract No. 2</b>
3. Address of Operator <b>P. O. Drawer 130, Artesia, New Mexico 88210</b>	9. Well No. <b>28</b>
4. Location of Well UNIT LETTER <b>B</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>18S</b> RANGE <b>29E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Loco Hills-Queen-Grayburg-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3507' GL</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

1. Rigged up pulling unit.
2. Circulated hole with mud consisting of 10# brine with salt gel.
3. 1st. Plug: 2550'-2100' (30 sx); tagged plug @ 2130'
4. Perforated 4 cement squeeze holes @ 875' (20' below salt section).
5. 2nd. Plug: 882'-552' (25 sx); squeezed 6 sx out squeeze holes @ 600 psig; tagged plug @ 62'
6. Perforated 4 cement squeeze holes @ 415' (50' below 8-5/8" casing shoe).
7. 3rd. Plug: Circulated cement (used 320 sx) down 4 1/2" casing from surface to 415' and up 8-5/8" casing from 415' to surface.
8. Erected P & A marker, cleaned and leveled location and cut off tiedowns.

Note: Mud consisting of 10# brine with salt gel was used between all plugs.  
Cement was Class H.

Post ID-2  
6-17-83  
P+ A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE April 22, 1983

APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCD TITLE \_\_\_\_\_ DATE 7/18/83

CONDITIONS OF APPROVAL, IF ANY: