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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 4 1969

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ **W.I.W.**

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
W. Loco Hills G 4S Ut

8. Farm or Lease Name
Tract 43

2. Name of Operator
NEWMONT OIL COMPANY ✓

9. Well No.
3

3. Address of Operator
P. O. BOX 1305, ARTESIA, NEW MEXICO 88210

10. Field and Pool, or Wildcat
LOCO HILLS

4. Location of Well
UNIT LETTER **1** LOCATED **1960** FEET FROM THE **South** LINE AND **1310** FEET FROM THE **East** LINE OF SEC. **4** TWP. **18S** RGE. **29E** NMPM

12. County
Eddy

15. Date Spudded 3-3-69	16. Date T.D. Reached 3-8-69	17. Date Compl. (Ready to Prod.) 3-19-69	18. Elevations (DF, RKB, RT, GR, etc.) 3522 Gr.	19. Elev. Casinghead 3523
20. Total Depth 2582	21. Plug Back T.D. 2581	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-2582	24. Producing Interval(s), of this completion - Top, Bottom, Name 2534-43

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray Acoustic

27. Was Well Cored
Side Wall

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	390	10 3/4"	50 Sks	
4 1/2"	9.5	2581	7 7/8"	150 sks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 4 each NCF 11 Per Foot 2534-43	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2534-43	1900 gals 15% reg. acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Herman J. Sedlitz** TITLE **Division Superintendent** DATE **May 27, 1969**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	327	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	843	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	990	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1793	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2037	T. Devonian	T. Menefee	T. Madison
T. Queen	2437	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Penn. "A"
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	282	282	Redbed & Anhy				
282	327	45	Anhy & Redbed				
327	843	516	Salt				
843	1064	221	Anhy & Salt				
1064	1443	382	Anhy & Gyp				
1443	2437	994	Anhy				
2437	2582	145	Dolomite				