	,				
NO. OF COPIES RECEIVED			HIN	4 1969	Form C-103
DISTRIBUTION			5611	4 1000	Supersedes Old C-102 and C-103
SANTA FE			NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE					
U.S.G.S.				• • • • • • • • •	5a, Indicate Type of Lease
LAND OFFICE			·		
OPERATOR	7.				5. State Oil & Gas Lease No.
				·	
(DO NOT USE THIS F	SU.		Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG B ION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR.	
1.					7. Unit Agreement Name
OIL GAS WELL OTHER WIW					W. Loco Hills G. 45. UT
2. Name of Operator					8. Farm or Lease Name
NEWMONT OIL COMPANY					Tract 43
3. Address of Operator					9. Well No.
P. O. BOX 1305, ARTESIA, NEW MEXICO 88210					3
4. Location of Well					10. Field and Pool, or Wildcat
UNIT LETTER 1960 FEET FROM THE SOUTH LINE AND 1310 FEET FROM					Loco Hills
	·				ΔΗΗΗΗΗΗΗΗΛ
THE East LINE, SECTION 4 TOWNSHIP 185 RANGE 29E NMPM.					
THE EUDE	LING, S	520110			$\forall 111111111111111111111111111111111111$
	\overline{III}	Π	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	////	111	3522 Gr	•	Eddy
16,	Che	ck /	Appropriate Box To Indicate N	lature of Notice, Report or Otl	her Data
NOT			TENTION TO:	SUBSEQUEN	REPORT OF:
PERFORM REMEDIAL WORK	7		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	╡			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	-		CHANGE PLANS	CASING TEST AND CEMENT JOB	
				OTHER Completion Rep	ort

RECEIVED

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well drilled and completed as follows:					
3-3-69 Drilled to 390° and set 390° of 8 5/8" OD 20# new casing with 50 sks cement					
3-8-69 Drilled to 2582 ¹ and log well					
3-12-69 Rig up and cut side wall cores from 2546-43, 43-30, 40-37, 37-34 & 30-27.					
3-15-69 Ran 2581' of 4 1/2" OD 9.5# new casing and cemented with 150 sks.					
3-17-69 Perforate from 2534-43 with 4 each NCF II charges per foot.					
3-19-69 Treat well with 1900 gals 15% reg. acid and shut well in.					
4-20-69 Hook up and started water injection					
Injection first five days averaged 500 BPD at 725 psi					

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. <u>signed</u> <u>Human Lubuttur</u> <u>TITLE</u> <u>Division Superintendent</u> <u>DATE</u> <u>May 27, 1969</u> <u>APPROVED BY</u> <u><u>APPROVED BY</u> <u>JUN 9 1969</u></u>

CONDITIONS OF APPROVAL, IF ANY: