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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 29 1982

O. C. D.

ARTESIA, OFFICE

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. <input type="checkbox"/> OIL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>WTW TA</u> | 7. Unit Agreement Name <u>W.L.H.U. GrB #4 SD Ut.</u> |
| 2. Name of Operator <u>NEWMONT OIL COMPANY</u> ✓ | 8. Fraction of Lease <u>Tract 43</u> |
| 3. Address of Operator <u>P. O. BOX 1305, ARTESIA, NEW MEXICO 88210</u> | 9. Well No. <u>3</u> |
| 4. Location of Well UNIT LETTER <u>I</u> <u>1960'</u> FEET FROM THE <u>FSL</u> LINE AND <u>1310'</u> FEET FROM THE <u>FEL</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM. | 10. Field and Pool, or Wildcat <u>LOCO HILLS (Q. G. SA)</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) <u>3522'</u> | 12. County <u>EDDY</u> |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug.
- Perforate base of salt @ *843' and squeeze with 50 sacks cement leaving 100' plug in casing.
- Perforate top of salt @ *327' and squeeze with 50 sacks cement leaving 100' plug in casing.
- Set 15 sack cement plug @ surface tying surface and production casing together.
- Erect permanent well marker

Note: (a). Your office will be notified 24 hrs. prior to operations
(b). All plugs will be verified
(c). Hole will be loaded between all plugs with 10# mud
(d). We do not plan to pull any casing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David J. McConagill TITLE Area Manager DATE 7/28/82

APPROVED BY M. H. Walker TITLE OIL AND GAS INSPECTOR DATE AUG 3 1982

CONDITIONS OF APPROVAL, IF ANY: * As Noted Above

Notify N.M.O.C.C. in sufficient time to witness