## BTATE OF NEW MEXICO ENT

EIGY MID MINEL	IALS	HPI	WUM
BILL MINUTION			
SANTA FE		12	
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v 4.0.1,		l	
LAND OFFICE		١	-
TMANSCORTER	2014	1	1[
	GAS	1	
DPERATOR		V	-
PROBATION OFFICE		1	L_J.
Operator			

## OIL CONSERVATION DIVISION P. G. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED 810-1-78 MAR 06 1984 O. C. D. ARTESIA, OFFICE

## REQUEST FOR ALLOWABLE DHA

PROBATION OFFICE	AUTHORIZATION TO TRANSI	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Checorot					
Yates Petroleum Cor	poration /				
207 S. 4th St., Artesia, NM 88210  Reason(s) for filing (Check proper box)  Other (Please explain)					
New Well	Change in Transporter of:				
Recompletion	O11	74 🔲			
Change in Ownership XX	Casinghead Gas Conder	Plugged & Abando	oned		
If change of ownership give name and address of previous owner	Newmont Oil Company PO P	Box 1305 Artesia, NM 8	88210		
DESCRIPTION OF WELL AN	D LEASE   Well No.   Pool Name, Including F	ormation   Kind of Lec	250 - 200406   Lease No.		
W. Loco Hills G4S Ut T	- "11" 0	i	NM-02426 Federal		
Location Unit Letter B ;	10 Feet From The North Lin	e and 1325 Feet From	n The East		
Line of Section 9	Township 185 Range	29Е , МАРМ,	Eddy County		
DEGLEMATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	۱۹			
Name of Authorized Transporter of	CII or Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? When			
If this production is commingled COMPLETION DAYA	with that from any other lease or pool,	give commingling order number:			
Designate Type of Comple	etion (X)   Gas Well	New Well Workever Deepen	Plug Back   Same Resty, Diff. Rest		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.		
Elevations (DF, RKB, RT, GR, etc	., Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST			il and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Tool	pih or be for full 24 hours)  [ Producing Mothod (Flow, pump, gas	lift, etc.) And Jh-3		
			3-/6-84  Choke Sixe 1 0 1		
Length of Test	Tubing Pressure	Casing Pressure	Chy. Up		
Actual Prod. During Test	OII-Bbls.	Water-Bbls.	Gaz-MCF /		
GAS WELL			·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Gravity of Condensate		
Teeting Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe		
CERTIFICATE OF COMPLIA	INCE	OIL CONSERVATION DIVISION MAD 1 ? 1984			
I hereby certify that the rules and regulations of the Oil Connervation		APPROVED . 19			
Division have been complied with and that the information given  Above is true and complete to the best of my knowledge and belief.  BY BROOKS  GEOLOGIST - NMOCD			ROOKS		
		TITLE 42			
1 2 4	1	Into form as to be filed b	a compliance with nutz tine.		
Jenne B. Diechon  If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of tools laken on the well in accordance with MULE 111.			panied by a tabulation of the deviation		
Production	Clenk	All sections of this form able on new and recompleted	must be filled out completely for allow		
March 1,198	(Pate)	Fill out only Sections 1, well name or number, or transp	II. III. and VI for changes of owner outer, or other such change of condition		
	trace)	H c Forms C.104 to	ust he filed for each pool in multiple		