

DISTRICT I
P.O. Drawer DD, Artesia, NM 88210P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III
1000 Rio Bravo Rd., Aztec, NM 87410REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

MAR 11 1991

Operator Hanson Operating Company, Inc.		Well API No. 30-015-20203 C. D. ARTESIA, OFFIC.
Address P. O. Box 1515, Roswell, New Mexico 88202-1515		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☐ Oil ☒ Dry Gas ☐ Effective April 1, 1991. Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ginsberg Fed. Batt. #1	Well No. 3	Pool Name, including Formation Shugart Yates 7 Rivers Q Grayburg.	Kind of Lease State, Federal or Private	Lease No. NM-025503
Location Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line Section 25 Township 18S Range 30E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77251-1183	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 4th & Keeler, Bartlesville, OK 74004	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 25
	Twp. 18S	Rge. 30E
Is gas actually connected? Yes		When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda R. Godfrey
Signature
Brenda R. Godfrey
Printed Name
03/08/91
Date

Production Analyst
Title
505-622-7330
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 12 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.