

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 096014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

W. LOCO HILLS G. 4S UT.

8. FARM OR LEASE NAME

Tract 8B

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15-18S-29E NMPM

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW

2. NAME OF OPERATOR

NEWMONT OIL COMPANY ✓

3. ADDRESS OF OPERATOR

P. O. BOX 1305, ARTESIA, NEW MEXICO 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1310' FNL & 10' FWL of Sec. 15; T 18S; R-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3498 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Completion Report(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled and completed as follows:

3-28-69 Drill to 353' and run 353' of 8 5/8" OD 20# new casing and set with 50 sks cement.

4-2-69 Core well from 2520 to 2573 and recovered 53' of core.

4-3-69 Ran log and set 2592' of 4 1/2" OD 9.5# new casing with 150 sks cement

4-5-69 Perforated from 2530 to 34 and from 2538 to 43 with 3 each NCF II charges per foot.

4-22-69 Set tubing. at 2540' and treated formation with 2100 gals reg. acid and shut well in.

4-23-69 Started water injection.

Injection first five days averaged 400 BPD at 1225 psi.

RECEIVED
JUN-4-1969
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Superintendent

DATE May 27, 1969

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

JUN 5 1969

O. C. C.
ARTESIA, OFFICE

*See Instructions on Reverse Side