		-	Form approved.
Form 9-331 (May 1963)	TED STATES	SUBMIT IN TH ICA	
ł	DEPARTMENT OF THE INTER	RIOR (Other instructions of verse side)	5. LEASE DESIGNATION AND SDRIAL NO.
•	GEOLOGICAL SURVEY		LC 056014
SUND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	rm for proposals to drill or to deepen or plug Jse "APPLICATION FOR PERMIT—" for such		
1.	The AFFERDATION FOR FERMIT— for such	proposais.)	7. UNIT AGREEMENT NAME
OIL GAS WELL			W. Loco Hills G. 45 U
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
	DIL COMPANY		Tract 8B
3. ADDRESS OF OPERATOR		00010	9. WELL NO.
	(1305, ARTESIA, NEW MEXICO ort location clearly and in accordance with an	88210 v State requirements *	10. FIELD AND POOL, OR WILDCAT
See also space 17 below. At surface)	y seat requirements.	Loco Hills
1010 000		D. 007	11. SEC., T., B., M., OR BLK. AND
ISTO FNL	& 10' FWL of Sec. 15-T18S,	K-29E	SURVEY OR AREA
1			Sec. 15-185-29E NM
14. PERMIT NO.	15. ELEVATIONS (Show whether 1 34981	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
			Eddy New Mexi
16.	Check Appropriate Box To Indicate	Nature of Notice, Report,	or Other Data
NOT	NCE OF INTENTION TO:	80	BSEQUENT REPORT OF :
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL	CHANGE PLANS	(Other)	
This wel	I was treated as follows:	(NOTE : Report re Completion or Rec ent details, and give pertinent d ations and measured and true v	sults of multiple completion on Weil completion Report and Log form.). ates, including estimated date of starting any ertical depths for all markers and sones perti-
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