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NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS	8. Farm or Lease Name Resler Yates State
3. Address of Operator Box 1311, Big Spring, Texas 79720	9. Well No. 380
4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 990 FEET FROM East 32 LINE, SECTION 188 TOWNSHIP 28E RANGE NAIPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3538 Gr.	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		
OTHER	<input checked="" type="checkbox"/>	Stimulation	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1-103.

Spudded well 4-15-69

Drilled to 542', set 8-5/8" csg at 532', cemented w/ 200 sx 50.50 Pozmix with 4% Gel and 100 sx. neat cement, Type H, 2% CaCl₂ & 1/4# Flocele/sk. Plug down 11:50 A 4/16. Cement circulated.

After 18 hrs. WOC, tested casing for 30 minutes at 600 psi. Held o.k.

Drilled to 2080' w/ 7-7/8" hole. Ran Schlumberger Gamma Ray Sonic Log.

Ran 5-1/2" casing & set at 2080', cemented w/ 75 sx. 50:50 Pozmix and 75 sx. neat cement. After WOC 18 hrs. tested casing 30 minutes to 1000 psi & held o.k.

Perforated 5-1/2" csg fr 2036-46 w/ 2 jets per foot.

Acidized perforations w/ 500 gals. 15% reg. acid & fracture treated w/ 6000 gals. gelled fresh wtr and 12,000# 20/40 sand. Max. treating pressure 2000 psi, min. 1600 psi. ISIP 1350 psi. Avg. inj. rate 22 BPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. District Mgr. of Prod. DATE April 25, 1969

APPROVED BY W. A. Gressett TITLE OIL AND GAS REPORTER DATE APR 28 1969

CONDITIONS OF APPROVAL, IF ANY: