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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMM. .ON  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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MAY 2 1969

O. C. C.  
ARTERIA, OFFICE

I. Operator  
AMERICAN PETROFINA COMPANY OF TEXAS ✓  
Address  
Box 1311, Big Spring, Texas 79720  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Resler Yates State	380	Artesia, Greyberg	State, Federal or Fee State	647
Location Unit Letter <u>H</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line of Section <u>32</u> Township <u>18S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Continental Pipe Line Company	Artesia, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
--	--					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	28	18S	28E	No	--

If this production is commingled with that from any other lease or pool, give commingling order number: ---

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4-15-69	4-23-69		2083		2063			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3538 Gr.	Greyburg		2036		2030			
Perforations					Depth Casing Shoe			
2036 - 46					2080			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		532		200			
7-7/8"	5-1/2"		2080		150			
	2 3/8		2030					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-24-69	4-30-69	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	--	--	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	38.70	4.80	--

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cliff Chapman Cliff Chapman  
(Signature)  
Petroleum Engineer (Title)  
April 30, 1969 (Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 2 1969, 19  
BY W. A. Gressett  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

April 30, 1969

New Mexico Oil Conservation Commission  
Drawer "DD"  
Artesia, New Mexico

Gentlemen:

Deviation Survey - Resler Yates State #380 ✓

Listed below are the results of the deviation surveys run  
during the drilling of the subject well:

350'	1/2°
542'	1-1/2
1035'	1
1318'	1/2
1851'	3/4
2080'	1

Subscribed and sworn to before me this 30th. day of April, 1969.

Cliff Chapman Cliff Chapman  
Petroleum Engineer

B. W. Hinds B. W. Hinds  
Notary Public in and for Howard County,  
Texas

My Commission Expires 6-1-69

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MAY 2 1969

O. C. C.  
ARTESIA, OFFICE