## N. M. O. C. C. COPTINT LICATE.

(Other instruons on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
LC 059954

	02020	0.0				· ·
APPLICATION	V FOR PERMIT	TO DRILL, DEEP	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WORK  DR	ILL XX	DEEPEN	PLUG BA	CK □	7. UNIT AGREEMENT	NAME G. 45. Ut.
WELL XX	AS OTHER		SINGLE X MULTI	PLE	8. FARM OR LEASE N	<del></del>
2. NAME OF OPERATOR		1				
NEWMONT O	9. WELL NO.					
3. ADDRESS OF OPERATOR	4					
P. O. BOX	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (R	LOCO HILLS	. 7 %				
1650' FSL	11. SEC., T., R., M., OR					
At proposed prod. zor						
F F	-				Sec. 9-185	-29E NMPM
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFI	C M ♣	:	12. COUNTY OR PARIS	New Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, line, if any)			16. NO. OF ACRES IN LEASE 1		17. NO. OF ACRES ASSIGNED TO THIS, WELL	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. ROT.		RY OR CABLE TOOLS	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	·			22. APPROX. DATE V	WORK WILL START*
3490*				·		
23.	]	PROPOSED CASING AN	ID CEMENTING PROGI	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	4	QUANTITY OF CEM	ENT
10 3/4	8 5/8	24	400		50 SKS	
7 7/8	4 1/2	9.5	2600°		100 SKS	
We propos	e to drill a 10	3/4" hole to	top of salt app	roximat	ely 400' and	cement 8 5/8

We propose to drill a 10 3/4" hole to top of salt approximately 400° and cement 8 5/8" casing with 50 sks. Will then drill a 7 7/8" hole to TD about 2600° and complete as a producing oil well. Will run 4 1/2" 9.5# casing and cement with 100 sks.

RECEIVED

APR 4 1569

O. C. C.

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APR-31969

R STREET, GOT CAR SURVEY,

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

ORIGINAL SIGNED BY H. J. LEDBETTER	TITLE Division Superintendent DATE 3/10/69
(This space for Federal or State office use)	APPROVAL DISTRICT NONTHS.  THIS APPROVAL IS WITHIN 3 MONTHS.  THIS APPROVAL IS THE COMMENCED WITHIN 3 MONTHS.
APPROVED BY CONDIDENCE OF APPROVAL, 12 AVIO	THIS APPROVAL IS THE WITHIN THE THE COMMENCED WITHIN THE COMMENCED WITHIN THE
APR R. L. BEEKMA.	ARE NOT SHEET STORY
A. H. C.	*See Instructions On Reverse Side

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

N.M.L.S.No.542

## N' MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator Newmont Oil Company West Loco Hills Unit Range 29 East Section County Unit Letter 18 South Eddy Actual Footage ation of Well: South 1750 LAST line and feet from the feet from the Ground Level L. Producing Formation Pool Dedicated Acreage: 40 GRAYBURG LOCO HILLS Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION R 29 E I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY H. J. LEDBETTER HERMAN J. LEDBETTER DIVISION SUPERINTENDENT NEWMONT OIL COMPANY 3-10-69 9 notes of actual surveys made by the or under my supervision, and that the same 17501 is true and correct to the best of my knowledge and be

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