| | N. F | V. O. C. C. COPY | CAP- 10 14 |
|---|---|---|--|
| 'orm 9–331 | UPTED STATES | SUBMIT IN TRIF 'AT | E* Form approved. Budget Bureau No. 42-R1424. |
| May 1963) | DEPARTME COF THE INTE | ERIOR (Other instructio. n verse side) | re- 5. LEASE DESIGNATION AND SERIAL NO. |
| | GEOLOGICAL SURVEY | | LC 059954 |
| | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| | RY NOTICES AND REPORTS | | |
| (Do not use this for | rm for proposals to drill or to deepen or pl Use "APPLICATION FOR PERMIT" for su | ug back to a different reservoir. ch proposals.) | |
| | | and the second | 7. UNIT AGREEMENT NAME |
| OIL GAS WELL | OTHER - | RECEIVER | WLHU G 4S Ut |
| WELL MELL WELL | / UINEA | | 8. FARM OR LEASE NAME |
| | COMPANY | AUG-11369 | TRACT 12 |
| NEWMONT OIL | COMPANY | | |
| | 305, ARTESIA, NEW MEXICO 8 | 38210 . S. SEDWARD | 4 4 |
| LOCATION OF WELL (Rep | ort location clearly and in accordance with | any State requirements.* | 10. FIELD AND POOL, OR WILDCAT |
| See also space 17 below. At surface | .) | | LOCO HILLS |
| | | | 11. SEC., T., R., M., OR BLK. AND |
| 16501 ESL 6 | 1750 FEL of Sec. 9; T-18S | 5: T-29E | SURVEY OR AREA |
| | 1/50 122 01 5000 5, 1 100 | , | Sec. 9-185-29E NMPM |
| 4. PERMIT NO. | 15. ELEVATIONS (Show whethe | er DF, RT, GR, etc.) | 12. COUNTY OR PARISH 13. STATE |
| | 3490 | | Eddy New Mexic |
| · | | | |
| | Check Appropriate Box To Indicat | e Nature of Notice, Report, o | or Other Data |
| NOT | TICE OF INTENTION TO: | SUBS | SEQUENT REPORT OF : |
| TEST WATER SHUT-OFF | PULL OR ALTER CASING | WATER SHUT-OFF | REPAIRING WELL |
| FRACTURE TREAT | MULTIPLE COMPLETE | FRACTURE TREATMENT | ALTERING CABING |
| SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZING | ABANDONMENT |
| REPAIR WELL | CHANGE PLANS | (Other) Completi | on Report |
| | | | |
| (Other) 7. DESCRIBE PROPOSED OR C proposed work. If w nent to this work.)* This well w | as drilled and completed a | (NOTE: Report res Completion or Reco linent details, and give pertiment da locations and menapired and true ver | ults of multiple completion on Well pmpletion Report and Log form.) ites, including estimated date of starting any rtical depths for all markers and soles perti- |
| (Other) 7. DESCRIBE PROPOSED OR CC proposed work. If w nent to this work.)* This well w 4-6-6 4-11- | vell is directionally drilled, give subsurface | (NorE: Report res Completion or Reco completion or Reco locations and measured and true ver as follows: new casing and cement d ran 2568' of 4 1/2'' cement. | <pre>pmpletion Report and Log form.) tites, including estimated date of starting any rtical depths for all markers and sones peri- tical depths for all mark</pre> |
| (Other) 7. DESCRIBE PROPOSED OR CC proposed work. If w nent to this work.)* This well w 4-6-6 4-11- 4-12- | veli is directionally drilled, give subsurface as drilled and completed a 9 Set 306' of 8 5/8" 20# 69 Drilled to TD 2570' and and set with 150 sacks 69 Ran log and perforated to 2509'. | (NorE: Report res Completion or Reco completion or Reco completion or Reco end as follows: new casing and cement d ran 2568' of 4 1/2" cement. with 2 .48 bullets pe | <pre>pmpletion Report and Log form.) ttes, including estimated date of starting any rtical depths for all markers and sores perti- ted with 50 sacks. Ha no no</pre> |
| (Other) DESCRIBE PROPOSED OR CC proposed work. If w nent to this work.)* This well w 4-6-6 4-11- 4-12- | vell is directionally drilled, give subsurface 9 Set 306' of 8 5/8" 20# 69 Drilled to TD 2570' and and set with 150 sacks 69 Ran log and perforated to 2509'. 69 Fraced well with 2090 g | (NorE: Report res Completion or Reco completion or Reco completion or Reco end as follows: new casing and cement d ran 2568' of 4 1/2" cement. with 2 .48 bullets pe | <pre>pmpletion Report and Log form.) ttes, including estimated date of starting any rtical depths for all markers and some perti- ted with 50 sacks. If the anti- 9.5# new casing a the anti- a the an</pre> |
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