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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1 3 6 1959 Operator NEWMONT OIL COMPANY Address P. 0. BOX 1305, ARTESIA, NEW MEXICO 88210 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: 011 Dry Gas Recompletion Casinahead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Kind of Lease Tract 12 State, Federal or Fee Fed. 059954 LC Loco Hills Grayburg W LOCO HILLS G 45 Ut Location 1650 Feet From The South Line and 1750 Feet From The East County Township 185 Range Line of Section 9\_ III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 😧 P. O. Box 1510, Midland, Texas
Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas \_\_\_\_ or Dry Gas \_\_\_ When Is gas actually connected? Sec. Twp. Rge. Unit If well produces oil or liquids, give location of tanks. 18S; 29E 10 L No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Restv. Diff. Restv. Workover Oil Well Gas Well Designate Type of Completion - (X) Χ Total Depth Date Spudded Date Compl. Ready to Prod. 7-24-69 4-6-69 2568 2568 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 2494 2494 3490 GR Depth Casing Shoe 2 each .48 per foot from 2494' to 2509' 2568 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 10 3/4" 8 5/8" 3061 50. 150 1/2" 2568 2 3/8 2494 V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pumping Casing Pressure 7-24-69 <u>7-26-69</u> Choke Size Length of Te24 hours Tubing Pressure Ggs - MCF Water - Bbls. Oil-Bhis. Actual Prod. During Test 0 9 bbls 9 **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Choke Size Coming Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE AUG 7 - 1969 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.