

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C. C. COPY
SUBMIT IN TR
(Other instruct
verse side)
CATE
on re-Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-059954

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

W. LOCO HILLS G. #4 S UT

8. FARM OR LEASE NAME

Tract 12

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

9-18S-29E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL WELL

RECEIVED

2. NAME OF OPERATOR

NEWMONT OIL COMPANY ✓

JAN 12 1973

3. ADDRESS OF OPERATOR

P. O. BOX 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

ARTESIA, OFFICE

1650' FSL & 1750 FEL Section 9

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3490' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

This well fracture treated w/14,000 gals oil and 40,000# sand as follows:

11/9/72: Cleaned well out to 2556'. Pumped 500 gals HCL containing 48 - 7/8" ball
sealers, 110 gals gyp chemical, and frac'd w/14,000 gals oil and 40,000#
20/40 sand. Max. pressure 2700# psi, avg. 2600# psi, ISDP 1650# psi.
Avg. treating rate 21.7 BPM

11/11/72: Checked for fill up, ran tubing and rods, put well on production.

Produced 94 BOPD and 373 BWPD before frac

Produced 77 BOPD and 448 BWPD after frac

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles C. Joy

TITLE

Dist. Supt.

DATE

1/8/73

(This space for Federal or State office use)

APPROVED BY

CONDITION OF APPROVAL IF ANY:

TITLE

DATE

APPROVED
JAN 11 1973
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side