	1		
DISTRIBUTION SANTA FE	REQUEST	FOR ALLOWABLE	Frin. C+104 Superzedes Old C+104 and C+110 Effective 1+1+65
U.S.G.S.		AND INSPORT OIL AND NATURAL	LGASDEIVED
IRANSPORTER OIL	-		NOV 8 1979
OPERATOR I PRORATION OFFICE		O. C. C.	
Operator	· ·		ARTEBIA, DFFICE
NEWMONT OIL COMPANY	V		
P. O. BOX 1305, ARTE	SIA, NEW MEXICO 88210		
Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership	*) Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	s 🔲 Consolidation o	nber 1, 1979 @ 7:00 AM of Tank Battery # 47 ery # 46
if change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	۰.	1
Lesse Nampe co Hills West & Sd Ut Tract Location	Well No. Pool Name, Including F		Lease No. Lease No. Lease No.
	650 Feet From The South Lin	e and 1750 Feet Fro	om The East
9	180 -	29Е , NMPM,	Eddy County
Line of Section	ownship 105 Range		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which app	proved copy of this form is to be sent)
Navaio Refining Compar	v Pine Line Division	North Freeman Ave. Ar	tesia, New Mexico 88210
Name of Authorized Transporter of Co	asinghead Gas 🔲 🛛 or Dry Gas 🦲	, Address (Give address to which ap) 	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	When
give location of tanks.	N 2 185 29E	No	J
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a)	fier recovery of social volume of load o	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New OII Run 16 1 daks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN		OIL CONSERV	
		APPROVED NOV 9 1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		4) a fresset	
		SUPERVISOR	SUPERVISOR, DISTRICT II
/	1 _ 1	TITLE	
SAM. Jana and		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
Comest for analy (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Office Manager		All sections of this form must be filled out completely for allow-	
(Title) November 7, 1979		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	