

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN PLICATE
(Other Instr. on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		6. LEASE DESIGNATION AND SERIAL NO. NM025503	
2. NAME OF OPERATOR Hanson Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1515, Roswell, New Mexico 88201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650 FNL & FEL Sec. 25, T-18-S, R-30-E Eddy County, New Mexico		8. FARM OR LEASE NAME Ginsberg Federal	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3560' DF		10. FIELD AND POOL, OR WILDCAT Shugart	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 25, 18S, 30E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N. Mex.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-23-70 Set Haliburton R-4 Packer at 3451'.

RECEIVED

MAY 7 1970

O. C. C.
ARTESIA, OFFICE

RECEIVED

MAY 6 - 1970

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Don Hall TITLE Production Clerk

(This space for Federal or State office use)

APPROVED BY Don Hall
CONDITIONS OF APPROVAL AS STATED

TITLE

ACCEPTED FOR RECORD PURPOSES
MAY 6 - 1970
Date
ACTING District Engineer

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ NAT ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 025503	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Hanson Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR EFFECTIVE: APRIL 1, 1970		8. FARM OR LEASE NAME Ginsberg-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth		9. WELL NO. 4	
14. PERMIT NO.		13. STATE N. Mex.	
15. DATE SPUNDED 6-16-69		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 7-24-69		13. STATE N. Mex.	
17. DATE COMPL. (Ready to prod.) 8-8-69		14. PERMIT NO.	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3560' DF		15. DATE ISSUED	
19. TOTAL DEPTH, MD & TVD 3719'		16. ELEV. CASING HEAD 3558'	
20. PLUG, BACK T.D., MD & TVD 3715'		17. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
21. IF MULTIPLE COMPL., HOW MANY*		18. WAS DIRECTIONAL SURVEY MADE No	
22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3344 - 3616' Queen Formation		19. WAS WELL CORRED No	
23. TYPE ELECTRIC AND OTHER LOGS RUN GR-N		20. CASING RECORD (Report all strings set in well)*	
24. CASINO SIZE 8 5/8"		21. WEIGHT, LB./FT. 28#	
25. DEPTH SET (MD) 755'		22. AMOUNT PULLED None	
26. 12"		23. 255 Sx.	
27. 8"		24. 250 Sx.	
28. 255 Sx.		25. 250 Sx.	
29. 250 Sx.		26. 250 Sx.	
27. LINER RECORD		30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)	
2 3/8"		3300'	
31. PERFORATION RECORD (Interval, size and number) Perf. 1 jet/ft. @ 3344, 3346, 3352, 3398, 3400, 3402, 3404, 3528, 3530, 3532, 3610, 3612, 3614 and 3616.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3344 - 3404 3528 - 3616 AMOUNT AND KIND OF MATERIAL USED 500 acid + 15,000 LO + 15,000 sand 500 acid + 15,000 LO + 15,000 sand	
33. PRODUCTION DATE FIRST PRODUCTION 8-7-69 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing DATE OF TEST 8-7-69 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD 68 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 36		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Villa	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Harry F. Abraham</i>		TITLE <i>Manager</i>	
DATE <i>8-8-69</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 25: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	625'	515'	Tested 1 bailer WPH 200' WH SSO Tested 7 GOPH Tested 4 GOPH Tested 6 GOPH 200' WH
	3348'	635'	
	3400'	3360'	
	3457'	3410'	
	3681'	3469'	
		3698'	
		3719'	

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T. Anhy.	484	
T. Salt	633	
B. Salt	1787	
T. Yates	1989	
T. Queen	3101	
T. Penrose	3327	

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. DRAWER DD
ARTESIA, NEW MEXICO

August, 1969

No. A 16

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 8/11/69

PURPOSE: ALLOWABLE ASSIGNMENT (New Well)

Effective 8/8/69, the allowable of 62 barrels of oil per day or a total of 1488 barrels for the month is hereby assigned to the Hanson Oil Co. Ginsberg Federal #4-G, 25-18-30, Shugart Pool.

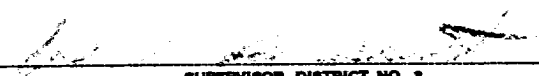
CHANGE IN OPERATOR NAME FROM:
HANSON OIL COMPANY
TO
HANSON OIL CORPORATION
EFFECTIVE: APRIL 1, 1970

NAG: ju

Hanson Oil Co.

TM

OIL CONSERVATION COMMISSION


SUPERVISOR, DISTRICT NO. 2

EXTRA COPY