

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE*
(Other instruction on reverse side)Copy to SF
Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-025503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ginsberg

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

Shugart

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T 18S, R 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hanson Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1515, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with instructions.
See also space 17 below.)
At surface

1650 FNL and 1650 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3560 D. F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was completed August 7, 1969 pumping 68 bbls. oil per day from perforations:

(3344 - 3352 feet 3rd Grayburg Sand) After 15,000 gallons oil and 15,000 # Sand
(3398 - 3404 feet 4th Grayburg Sand) Oil Frac.(3528 - 3532 feet 5th Grayburg Sand) After 15,000 gallons oil and 15,000 # Sand
(3610 - 3616 feet 5th Grayburg Sand) Oil Frac.

A later attempt to perforate and treat the 6th sand 3670 - 3676 feet communicated to upper perforation. On or about March 1, 1977 we plan to re-enter this well and re-cement with 35 sacks through perforations 3670 - 3676 feet, then drill out to 3714 feet (5 1/2" casing is set at 3716 feet), T. D. is 3718 Feet. The 6th sand will then be perforated 3670 - 3675 feet acidized with 500 gallons and the 7th sand perforated 3705 - 3710 feet and acidized with 500 gallons. If production is indicated these zones will each receive a 10,000 gallon sand water frac. It is then planned to give each of the old sets of perforation a 15,000 gallon sand water frac individually:

3344 - 3352 feet
3398 - 3404 feet3528 - 3532 feet
3610 - 3616 feet

An additional zone 3458 - 3468 feet that bailed 4 gallons oil per hour while drilling will be perforated, acidized and sand water fraced if production is indicated.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Miller

TITLE V. P. Production

DATE

(This space for Federal or State office use)

APPROVED BY

Lee D. Lara

TITLE ACTING DISTRICT ENGINEER

DATE

FEB 24 1977

CONDITIONS OF APPROVAL, IF ANY: