

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NMOCC COPY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved by
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-025503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or re-drill a well back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ **APR 21 1977**

2. NAME OF OPERATOR **Hanson Oil Corporation**

3. ADDRESS OF OPERATOR **P. O. Box 1515, Roswell, New Mexico 88201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface **1650' FNL and 1650' FEL**

RECEIVED

APR 20 1977

**U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ginsberg Fed. Bldg #1

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

Shugart

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T 18S, R 30E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3560 D. F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) **Cement Squeeze**

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 3-20-77 Ran 3 1/2" tbg, set EZ-drill cement retainer @ 3651', pump into formation, communicated to perforations above cement retainer, possible @ 3610' - 3616', pump 35 sx. Class "C" cement @ 825#, Maximum pressure 650#, Job completed @ 12:00 noon 3/19/77, Pull out of hole w/tbg., WOC. Shut in overnight.
- 3-22-77 Ran 4 3/4" Bit, 4-3 1/2" drill collars, tagged up @ 3000', drill cement retainer and stringers, clean to 3714', circ. clean. Pull out of hole w/tbg. pick up scraper. Shut in overnight.
- 3-23-77 Finished running scraper to T. D., Rig up Western Wire Line. Perf. from 3670' - 3675' w/10 .41" shots (2 per ft.). P.O.O.H, W.I.H. w/RTTS, set at 3650. Pumped in formation, had comm. POOH w/RTTS, start in hole w/cement retainer.
- 3-24-77 Set cement retainer @ 3562', pumped in 100 sacks Class C cement w/5# salt per sack & 2% cal. cl. had squeeze pressure of 1600 P.S.I. Came out of hole w/tubing.
- 3-25-77 Ran 4 3/4" Bit, 4-3 1/2" drill collars, hit bridge @ 2300', drill out 8', had stringer to 2450', tag top of cement retainer @ 3562', Pull out of hole to change bit, drill out cement retainer, drill in cement, Shut in overnight.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. M. [Signature]

TITLE **Vice-Pres. Production**

DATE **4/15/77**

(This space for Federal or State office use)

APPROVED BY

Joe J. Lara [Signature]

TITLE **ACTING DISTRICT ENGINEER**

DATE **APR 20 1977**

CONDITIONS OF APPROVAL, IF ANY: