

DISTRIBUTION
SALES
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

JUN 28 1982

O. C. D.
ARTESIA, OFFICE

Hanson Operating Company, Inc.
Address

P. O. Box 1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter ☐
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Under (Please explain) Effective July 1, 1982
Change Operator Name from:
Hanson Oil Corporation
P. O. Box 1515, Roswell, New Mexico 88201

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Ginsberg Federal
Battery #1
Well No.: 4
Pool Name, including Formation: Shugart
Kind of Lease: Federal
Lease No.: NM-02550
Location: Unit Letter G, 1650 Feet From The North Line and 1650 Feet From The East
Line of Section 25, Township 18S, Range 30E, N.M.P.M., Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Co.
P. O. Box 375 - Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company
4001 Pembroke Street - Odessa, TX 79762
Well produces oil or liquids, give quantity of tanks: 0 25 18S 30E Yes

this production is commingled with that from any other lease or pool, give well pooling order number

WELL LOG DATA

Designate Type of Completion - (X)
Date Completed to Production
Name of Producing Formation
Top of Producing Formation
Logging Depth
Top of Casinghead Gas

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 1 hour)

Site First New Oil Run To Tanks
Date of Test
Pressure of Well (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casinghead Gas
Oil to Flow
Flow Rate During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

AS NOTED

Flow Rate (Oil - MCF/D)
Length of Test
Pressure of Well (Flow, pump, gas lift, etc.)
Flow Rate (Oil - MCF/D)
Gravity of Condensate
Flow Rate (Oil - MCF/D)
Flow Rate (Water - Bbls/D)
Flow Rate (Gas - MCF/D)
Flow Rate (Casinghead Gas - MCF/D)

CERTIFICATION OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *L. J. Corrao*
Production Analyst
Date: 6/28/82

OIL CONSERVATION COMMISSION

APPROVED JUL 28 1982
BY: *M. Williams*
OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allow-ble for a newly drilled or deepen well, test data must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.
All completion of this form must be filled out completely for all wells, including existing and abandoned wells.
This form is to be filed in the 1, 2, 3, and 4 for a copy of same will be made available to the public, subject to the usual change of ownership.