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TRANSPORTER	OIL 1 GAS 1
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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SEP 4 1969

O. C. C.
ARTESIA, OFFICE

I. Operator
Yates Petroleum Corporation
Address
207 South 4th Street - Artesia, New Mexico 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Creek "AL"	Well No. 3	Pool Name, Including Formation Shugart	Kind of Lease State Federal or Federal	Lease No. 028990(b)
Location Unit Letter C, 660 Feet From The North Line and 2310 Feet From The West Line of Section 25 Township 18S Range 30E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Tex-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma				
If well produces oil or liquids, give location of tanks.	Unit EA	Sec. 25	Twp. 18	Rge. 30	Is gas actually connected? When Yes 8-27-69

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-8-69	Date Compl. Ready to Prod. 8-27-69		Total Depth 3426'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3604' GR	Name of Producing Formation Queen (Penrose)		Top Oil/Gas Pay 3302'		Tubing Depth 3186'			
Perforations 3302-3308/6; 3318-26/9; 3366-76/18					Depth Casing Shoe 3426'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8-5/8"		770'		100 sx			
8"	5 1/2"		3426'		200 sx			
	2" EUE		3186'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-27-69	Date of Test 9-1-69	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 93	Oil-Bbls. 83	Water-Bbls. 10 LW	Gas-MCF 83

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. L. Armstrong
(Signature)
Agent
(Title)
9-4-69
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 4 1969, 19
BY W. A. Bessett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply