Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT.II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 New Mexico 87504-2088

O. Drawer DD, Anena, NM 60210	Santa Fe, New I	Mexico 87504-2088				
STRICT III OO Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	ABLE AND AUTHORIZAT	LION			
	TO TRANSPORT O	IL AND NATURAL GAS	Well AP	No.		
YATES PETROLEU	M CORPORATION		<u> </u>			
dress 105 SOUTH 4th	STREET, ARTESIA, NM 8	8210 Other (Please explain)	<u> </u>			
ason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Flease explain)				
w Well U	Oil Dry Gas	Effective Da	te: Ja	anuary 1	, 1991	
nange in Operator	Casinghead Gas Condensate]				
change of operator give name 1 address of previous operator						
DESCRIPTION OF WELL	AND LEASE		Kind of	Lease	Lea	se No.
case Name	Well No. Pool Name, Inc	luding Formation Yates 7 River O-Gb		ederal or Fee	LC-028	990-b
Creek "AL"			10		West	
Unit LetterC	: 660 Feet From The	North Line and 23	10 Feet	From The	West	Line
Section 25 Townsh	nip 18S Range	30E NMPM, Eddy	,			County
		TIDAL GAS				
II. DESIGNATION OF TRAIN Arms of Authorized Transporter of Oil	ION OF TRANSPORTER OF OIL AND NATURAL GAS Transporter of Oil					u)
Navajo Refining Co.		P.O. Box 159 - An Address (Give address to which	rtesia,	NM 882	m is to be se	u)
Name of Authorized Transporter of Casi	inghead Gas Or Dry Gas C	P.O. Box 6666 -				
Phillips Petroleum Co	Unit A Sec. Twp.	Rge. Is gas actually connected?	When			
ive location of tanks.	c 25 185 30			8-27-09		
this production is commingled with the V. COMPLETION DATA	at from any other lease or pool, give com-	ningling order number:				
	Oil Well Gas We	II New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		_1
Date Spudded		N. STOOL STOOL				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubin Elega	VED	
Perforations			,	Depth Casing	Shoe	
		AND OCH CENTENC DECORE	· · · · · · · · · · · · · · · · · · ·	DEC 1	4 '90 -	
	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET			ACKS CEM	ENT
HOLE SIZE	CASING & TODING CIEC			O. C		
				1.3	2-3	
				2-21-	D Chy	11.11
V. TEST DATA AND REQU	JEST FOR ALLOWABLE		uhla for th	ie denth or he f	ar full 24 ho	urs.)
OIL WELL (Test must be after Date First New Oil Run To Tank	ter recovery of total volume of load oil and Date of Test	Producing Method (Flow, pur	np, gas lift,	etc.)		 -
Date First New Oil Run 10 1amk	Date of Year	•		Choke Size		
Length of Test	Tubing Pressure Casing Pressure			Chore size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	_	Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of C	Condensate	
Actual Flod. 1est - MC17D				Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			. <u>.</u> , =	
VI ODED ATOD CEDTI	FICATE OF COMPLIANCE	OIL CON	ICED!	/ATION	טואופו	ON
I hamby certify that the rules and	regulations of the Oil Conservation		_			
Division have been complied with is true and complete to the best of	h and that the information given above	Date Approve	ed DE	C 1 4 19	90	
19 title sim confiners to nie oem of	10 440 110	11		IGNIED RY	· · · · ·	
Quanta Go	DY	By ORIGINAL SIGNED BY				
Signature .IUANTTA GOODLI	ETT - PRODUCTION SUPVR.	SUF	ERVISO	R, DISTRI	ČT IT	
Printed Name 12-14-90	Title (505) 748-1471	Title		*	,.,. (med	
12-14-90 Date	Telephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.