

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOIL CONS COMMISSION
Drawer DD FORM APPROVED
Artesia, NM 88210 No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMLC028990B
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 660' FNL & 2310' FWL of Section 25-T18S-R30E (Unit C, NENW)	8. Well Name and No. Creek AL Federal #3
	9. API Well No. 30-015-20234
	10. Field and Pool, or Exploratory Area Shugart Yates 7R-Queen
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Re-entry & squeeze perfs
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-8-94 - Built location. Moved in and rigged up pulling unit and equipment. Nippled up BOP. TIH with packer and 2-7/8" N-80 tubing. Set packer at 3251'. Tested annulus to 500 psi, OK. Established injection rate of 1-1/2 BPM at 400 psi. Unset packer at 3251'. TOOH with 2-7/8" N-80 tubing and packer. Rigged up wireline. TIH with cement retainer and set at 3250'. TOOH with setting tool and rigged down wireline. TIH with stinger and 2-7/8" tubing to 3250'. Set injection rate of 2 BPM at 200 psi. Hold 500 psi on annulus. Spotted 100 sacks Class H, 4/10% CF-14 (weight 15.6, yield 1.18) and 150 sacks Class H Neat (yield 1.18, weight 15.6). Pumped cement at 3/10 BPM at 2000 psi. Shut down. Sting out of cement retainer. Reversed tubing clean. Circulated 38 sacks to pit, 212 sacks in formation. Perforations 3302-3376' (Penrose) squeezed. TOOH with 2-7/8" N-80 tubing. Shut down.

11-9-94 - TIH w/bit, drill collars and 2-7/8" N-80 tubing to cement retainer at 3250'. Rigged up power swivel and drilled out cement retainer and cement to 3378'. Tested casing to 500 psi for 5 minutes, OK. Tagged fill at 3419'. Rigged up and drilled. Washed down to 3426'. Drilled to 3428'. TOOH. TIH with bit, scraper and 2-7/8" tubing.

11-10-94 - Finished TIH with bit & scraper and 2-7/8" tubing to 3420'. TOOH with tubing, scraper and bit. TIH with button bit, 10 3-1/2" drill collars and 2-7/8" tubing to 3428'. Drilled formation from 3428-3535'.

14. I hereby certify that the foregoing is true and correct

Signed Lusty Kline Title Production Clerk Date Nov. 14, 1994
(This space for Federal or State office use)Approved by _____
Conditions of approval, if any:

Title _____

