

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

OIL CONS COMMISSION
DRAWER DD
Artesia, NM 88210
BUREAU OF LAND MANAGEMENT
Budget Bureau No. 1004-0135
Expires: March 31, 1993

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NMLC028990B
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 660' FNL & 2310' FWL of Section 25-T18S-R30E (Unit C, NENW)		8. Well Name and No. Creek AL Federal #3
		9. API Well No. 30-015-20234
		10. Field and Pool, or Exploratory Area Shugart Yates 7R-Queen
		11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Perforate, acidize & frac	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-19-21-94 - TIH with 4-3/4" bit, drill collars and 2-7/8" N-80 tubing to top of cement at 3148'. Rigged up power swivel and drilled cement from 3148' to top of liner at 3182'. Tested liner top to 1500 psi, OK. TOOH with 2-7/8" N-80 tubing, drill collars and 4-3/4" bit. TIH with 3-7/8" bit, 12 joints of 2-3/8" tubing and 2-7/8" N-80 tubing to 3743'. TOOH with 2-7/8" N-80 tubing, 2-3/8" tubing and bit. Tested casing to 2500 psi for 15 minutes, OK. Circulated casing with 2% KCL water. TOOH and lay down 2-7/8" N-80 work string. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tool and rigged down wireline. Shut down.

11-22-94 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 3580-3652' w/13 .40" holes (1 SPF) as follows: 3580, 81, 82, 83, 84, 86, 87, 3647, 48, 49, 50, 51 & 3652'. TOOH with casing guns and rigged down wireline. TIH w/packer, RBP and 2-3/8" tubing. Set RBP at 3700'. Tested RBP to 1000 psi, OK. Spotted 2 bbls 15% HCL acid across perforations. Moved and set packer at 3610'. Acidized perforations 3647-3652' with 1200 gallons 15% HCL acid and ball sealers. Communicated with upper zone. Shut down. Unset packer at 3610'. Moved up and set packer at 3548'. Acidized perforations 3580-3652' with 2300 gallons 15% HCL acid and ball sealers. Unset packer at 3548'. Unset RBP at 3700'. TOOH with 2-3/8" tubing, RBP and packer. Nippled down BOP. Frac'd perforations 3580-3652' (down 5-1/2" casing & 4-1/2" liner) with 35000 gallons 35# crosslink gel and 50000# 16-30 Brady sand. Opened up for

CONTINUED ON NEXT PAGE

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Nov. 29, 1994
(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD
Date 12 1994
J. Lora

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

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4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 660' FNL & 2310' FWL of Section 25-T18S-R30E (Unit C, NENW)	8. Well Name and No. Creek AL Federal #3
	9. API Well No. 30-015-20234
	10. Field and Pool, or Exploratory Area Shugart Yates 7R-Queen
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate, acidize & frac
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
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CONTINUED FROM PREVIOUS PAGE:

forced closure at 1/4 BPM. Shut well in and shut down.
11-23-94 - Nipped down frac valve and nipped up BOP. TIH with 2-3/8" tubing to 3730'.
Rigged up and circulated clean. TOOH with 2-3/8" tubing. Rigged up wireline. TIH with 3-3/8"
casing guns and perforated 3307-3374' w/13 .40" holes (1 SPF) as follows: 3307, 08, 21, 22,
23, 24, 25, 69, 70, 71, 72, 73 & 3374'. TOOH with casing guns and rigged down wireline. TIH
with RBP, packer and 2-3/8" tubing. Set RBP at 3417'. Tested to 1000 psi, OK. Spotted 2
bbls 15% acid across perforations 3307-3374'. Moved up and set packer at 3351'. Acidized
perforations 3369-3374' with 1200 gallons 15% HCL acid and ball sealers. Unset packer at
3351' and unset RBP at 3417'. Moved up and reset RBP at 3351' and tested to 1000 psi, OK.
Set packer at 3285'. Acidized perforations 3307-3325' with 1400 gallons 15% HCL acid and
ball sealers. Unset packer at 3285'. Dropped down and unset RBP at 3351'. Reset RBP at 3417'.
Tested to 2500 psi, OK. Unset packer. TOOH with 2-3/8" tubing and packer. Nipped down
BOP and installed frac valve. Frac'd perforations 3307-3374' (down 5-1/2" casing & 4-1/2"
liner) with 3500 gallons 35% crosslink gel and 50000# 16-30 Brady sand. Opened for forced
closure at 1/4 BPM. Rigged down frac valve and installed BOP. TIH with retrieving tool and
2-3/8" tubing to 3375'. Rigged up and washed sand to 3417'. Latched onto RBP. TOOH with
2-3/8" tubing and RBP. TIH with 2-3/8" tubing to 3735'. Circulated casing clean. CONTINUED

ON NEXT PAGE

14. I hereby certify that the foregoing is true and correct		
Signed <u>Kustan Klein</u>	Title <u>Production Clerk</u>	Date <u>Nov. 29, 1994</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMLC028990B

6. If Indian, Allottee or Tribe Name

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8. Well Name and No.

Creek AL Federal #3

9. API Well No.

30-015-20234

10. Field and Pool, or Exploratory Area

Shugart Yates 7R-Queen

11. County or Parish, State

Eddy Co., NM

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☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

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TYPE OF ACTION

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TOOH with 2-3/8" tubing. TIH with tapped bull plug, perf sub, mud joint and seating nipple set at 3170' and 2-3/8" tubing. Released to production department.

DEC 17 '94

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Nov. 29, 1994

(This space for Federal or State office use)

Approved by

Title

Date

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