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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
RECEIVED
OCT 23 1969
O. C. C.
ARTESIA, OFFICE

I. Operator
Yates Petroleum Corporation ✓
Address
207 South 4th Street - Artesia, New Mexico 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Creek "AL"	Well No. 4	Pool Name, including Formation Shugart-Queen	Kind of Lease State, Federal or Fee Federal	Lease No. 028990(b)
Location Unit Letter '0' ; 330' Feet From The South Line and 1980' Feet From The East Line of Section 24 Township 18S Range 30E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Tex. N. Mex. Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 6666 - Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 24	Twp. 18S	Rge. 30E	Is gas actually connected? Yes	When 10-19-69

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded 8-29-69	Date Compl. Ready to Prod. 10-19-69	Total Depth 3485'		P.B.T.D. 3476'				
Elevations (DF, RKB, RT, GR, etc.) 3617' GR	Name of Producing Formation Queen		Top Oil/Gas Pay 3358'		Tubing Depth 3330'			
Perforations 3358-3366 - 8 shots		3374-3384 12 shots		Depth Casing Shoe 3476'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8-5/8"		780'		100			
8"	5-1/2"		3476'		150			
	2" EUE		3330'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-19-69	Date of Test 10-21-69	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 97	Oil-Bbls. 87	Water-Bbls. 10 LW	Gas-MCF 87

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitci, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Geologist
10-23-69
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 24 1969
BY
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.