Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT\_III
1000 Rio Brazos Rd., Azzec, NM 87410

Name of Authorized Transporter of Oil

Name of Authorized Transporter of Casinghead Gas

Phillips Petroleum Corporation

Navajo Refining Co.

If well produces oil or liquids,

Actual Prod. During Test

give location of tanks.

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. ()perator YATES PETROLEUM CORPORATION Address 105 SOUTH 4th STREET, ARTESIA, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well Dry Gas Effective Date: January 1, 1991 Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name State Federal or Fee -028990-b Shugart Yates 7 River O-Gb 4 Creek "AL" Location 1980 \_\_ Feel From The \_\_\_ South Line and \_\_ Feet From The Eddy 25 Township 18S 30E NMPM, County Range Section

f this production is commingled with the V. COMPLETION DATA	at from any oth	er lease or poo	M' Bias conminus	stiff orget mouse		····				
Designate Type of Completion	n - (X)	Oil Well	Gas Well	New Well	Workover	Deepen .	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compt. Ready to Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casine Shoe DEC 14 '90						
		TUBING, C	ASING AND	CEMENTI	NG RECOR	RD				
HOLE SIZE CASING & TUBING			DEPTH SET			ARTESIA, OFFICE				
								105/203 12-21-90		
							Che 4	T. Tex. N	. Mex.	
V. TEST DATA AND REQU	EST FOR	ALLOWAT	BLE	si he equal to oi	exceed top al	lowable for th	is depth or be	for full 24 how	urs.)	
OIL WELL (Fest must be after Date First New Oil Run To Tank		Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pr	ressure		Casing Press	ure	<u></u>	Choke Size	;		

**GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

Water - Bbls.

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

Oil - Bbls.

JII. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

饮

Unit

or Condensate

Rge.

30E

or Dry Gas

Twp.

25 | 18S

I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with is true and complete to the best of	and that the information given above implementation in the movie of the second section in the second section in the second secon
Quanta Gox	Moto 1:G
Signature JUANTTA GOODLI	MOTOLG  TT - PRODUCTION SUPVR.
Printed Name 12-14-90	Title (505) 748–1471
Duta	Telephone No.

## OIL CONSERVATION DIVISION DEC 1 4 1990

Gas- MCF

Date Approved

ORIGINAL SIGNED BY By. MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title.

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

When?

10-19-69

P.O. Box 159 - Artesia, NM 88210

P.O. Box 6666 - Odessa, Texas

is gas actually connected?

Yes

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
  - margin Firm C.101 must be filed for each pool in multiply completed wells.