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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 3 1969

O. B. B.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil United, Inc.	8. Field or Lease Name Vandiver
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3425 KB (Est.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting on proposed work) SEE RULE 1103.

9-8-69 Spudded 15" hole @ 3:00 p.m.

9-10-69 Drilled to 213'. - Ran 11 3/4" OD, 42# casing to 213'. Cemented w/225 sx Class "C" 2% CaCl. Plug down @ 2:00 p.m. - Circulated O.K.

9-22-69 Drilled 11" hole to 1250'. Ran 8 5/8" OD, 24# casing to 1250'. Cemented w/525 sx Class "C" 4% gel w/12 1/2" gilsonite and 1/2# flocele per sack + 150 sx Class "C" 2% CaCl with 1/2# flocele per sack. Cement did not circulate. Ran temperature survey. Top cement @ 580'. Cemented outside 8 5/8" casing thru 1/2" pipe w/300 sx - No returns. Top cement @ 400'. Cemented 3rd stage w/600 sx Class "C". - No returns. Ran temperature survey. Top cement @ 205' (Inside 11 3/4" casing.) After 32 hrs WOC, tested casing w/2,000# for 30 minutes - O.K.

10-29-69 Drilled to 8859'. Ran 4 1/2" OD, 10.5 & 11.6# casing to 8851'. Cemented w/350 sx Class "C" 2% gel w/3/10% CFR-2. Plug down @ 3:30 a.m.

11-3-69 Moved in completion unit. Tested casing to 3500#. Tested O.K. - Prep to commence completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. H. Goodrich* TITLE Drilling Superintendent DATE 12-1-69

APPROVED BY *W. A. Gressett* TITLE Drilling Superintendent DATE DEC 2 1969

CONDITIONS OF APPROVAL, IF ANY: