## DISTRIBUTION NEW MEXICO OIL CONSERVATION C 115SION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE \_ AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Effective 1-1-65 U.S.G.S. LAND OFFICE DEC 1 3 1971 TRANSPORTER GAS OPERATOR 2 D. C. C. PRORATION OFFICE ARTESIA OFFICE Operator Pennzoil United, Inc. Address P. O. Drawer 1828 - Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Oil Dry Gas Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease West Atoka Morrow Gas Vandiver 1 State, Federal or Fee Fee 1980 Feet From The North Line and 1980 Line of Section Township 18-S Range 25-E , NMPM Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Transwestern Pipeline Company P. O. Box 2521 - Houston, Texas Twp. P.ge. Unit Is gas actually connected? When 2-4-72 received. If well produces oil or liquids, yes Ho When FPC Certificate is/ give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover New Well Deepen Plug Back Same Res'v. Dill. Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. 9-8-69 11-11-69 88591 87681 Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 3425' KB Morrow 86031 8531' Perforations Depth Casing Shoe 8603-371 8851' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 11 3/4" 15" 213 225 10 5/8" 8 5/8" ,425 1,250 7 7/8" 4 1/2" **8,**851 350 2 3/8" 8,531 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Choke Size Casing Pressure Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 920 0 4 hrs Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Back pressure

2440 <u>Packer</u>

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Manager of Drilling & Production (Title)

(Date)

December 10, 1971

OIL CONSERVATION COMMISSION

Lease No.

County

APPROVED	LEB TO MIN	19
BY Z	Ja Dressett	,
TITLE #	Walle but dien and	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or dec well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condities. Separate Forms C-10% must be filed for each pool in multi.

## NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

FEB 1 1 1972

O. C. C.

AIR MAIL

NOTICE OF GAS CONNECTION

DATE\_\_\_\_February 9, 1972

This is to notify the Oil Conservation Commission that connection

for the purchase of gas from the Pennzoil United, Inc. Vandiver

Operator Lease

Well #1-Unit "F"13-18S-25EWest AtokaTranswesternWell UnitS.T.R.PoolName of purchaserEddy County(Morrow)

was made on February 4, 1972.

Transwestern Pipeline Company

den H.N. Aicklen

Mepresentative

cc: Operator

Oil Conservation Commission - Santa Fe