

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-20258

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐
 b. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐
 2. NAME OF OPERATOR
 FRANKLIN, ASTON & FAIR, INC., et al
 3. ADDRESS OF OPERATOR
 P. O. Box 1090, Roswell, New Mexico 88201
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 330' FNL and 1750' FEL. Sec. 1, T. 18 S., R. 29 E., NMPM
 At proposed prod. zone
 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.
 LC 051102 (a)
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Ballard Federal #1
 9. WELL NO.
 1
 10. FIELD AND POOL, OR WILDCAT
 Undesignated
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 1-18S-29E
 12. COUNTY OR PARISH
 Eddy
 13. STATE
 N. M.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'
 16. NO. OF ACRES IN LEASE 240
 17. NO. OF ACRES ASSIGNED TO THIS WELL 40
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3500'
 19. PROPOSED DEPTH 3500'
 20. ROTARY OR CABLE TOOLS 2800'
 Rotary surf. - 2800', cable 3500'
 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3548' GR
 22. APPROX. DATE WORK WILL START* November 26, 1969

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	9 5/8"	32#	475'	100 sacks circ. surf.
8 3/4"	7"	20#	2800'	75 sacks
6 1/4"	5 1/2"	14#	3500'	50 sacks

This well will be drilled with rotary tools and 7" csg. set at 2800' to shut off water from the Loco Hills sand water flood. The hole will be drilled with cable tools from 2800' to 3500' to test the Metex, Premier and the San Andres formations. Depending on shows encountered below 2800', 5 1/2" csg. will be run for completion.

RECEIVED

OCT 17 1969

O. C. C.
ARTESIA OFFICE

OCT 16 1969

U. S. GEOLOGICAL SURVEY
ARTESIA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
 SIGNED Tom P. Stephens TITLE Executive Vice-President DATE October 15, 1969
 (This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY
 CONDITIONS OF APPROVAL, IF ANY:

THIS APPROVAL IS RESCINDED IF OPERATIONS ARE NOT COMMENCED WITHIN 3 MONTHS.
 EXPIRES JAN 16 1970

DATE

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

MEXICO OIL CONSERVATION COMMISS. 4
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

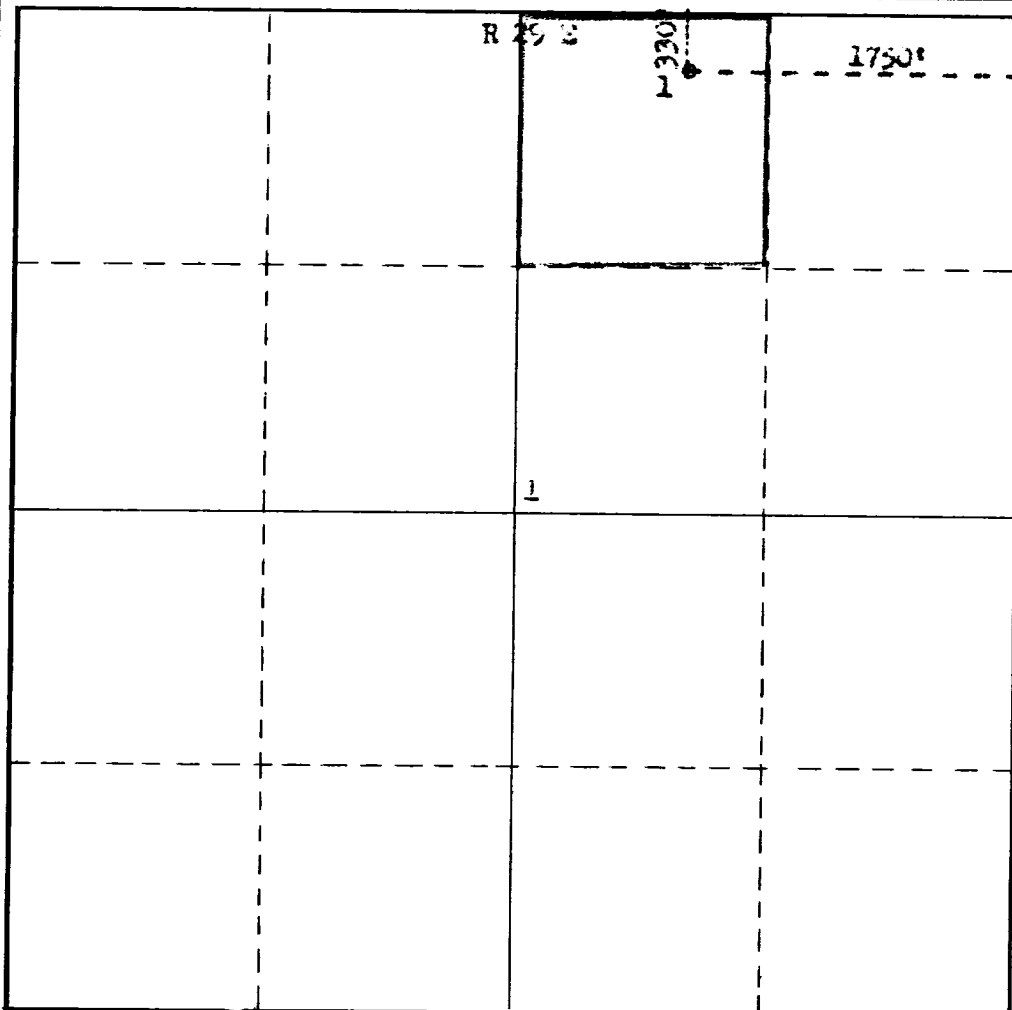
Operator Franklin, Aston & Fair, Inc., et al			Lease Federal #1		Well No.
Unit Letter u	Section 1	Township 18 North	Range 20 West	County Eddy	
Actual Footage Location of Well: 300 feet from the North line and 1750 feet from the West line					
Ground Level Elev. 3546	Producing Formation Grayburg-San Andres		Pool Undesignated	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Tom P. Stephens

Name

Tom P. Stephens

Position

Executive Vice-President

Company

Franklin, Aston & Fair, Inc.

Date

October 15, 1969

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 15, 1969

Registered Professional Engineer and/or Land Surveyor

Certificate No.

N.M.L.S. No. 542



50-010-20258

1-12-70 red

(2) Austin Liberty Bays

0-35/8'