NO. OF COPIES RECE	3			
DISTRIBUTION				
SANTA FE		,		
FILE		7.		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		2		
PRORATION OF				
Operator				
FRANKLIN, ASTON & FA				
Address				
P. O. Box 1090, Rosw				
Reason(s) for filing (Check proper box				
1	1 1			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	H KEGUESI I	-UR ALLUWABLE	Effective 1-1-65	
FILE /	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL	RECEIVED	
LAND OFFICE			_	
TRANSPORTER GAS			FEB 2 7 1970	
OPERATOR 2	⊣		0 . F3 =	
PRORATION OFFICE Operator			ANTENIA CITTE	
FRANKLIN, ASTON & FA	AIR, INC.			
	well, New Mexico 88201			
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil X Dry Gas			
Change in Ownership	Casinghead Gas Condens	sate I from the Perm	uan Corp.	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Fool Name, Including Fo	ormation Kind of Lea	ise Lease No.	
Lease Name Ballard NH Federal	l Loco Hills		ral or FeeFederal LC 051102 (b	
Location	o porth	e and 1750 Feet From	. The east	
Unit Letter B; 33	O Feet From The north Line	e and 1730 Feet From	n The	
Line of Section T	ownship 185 Range 2	9E , NMPM, Edd	y County	
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of C	oil 🗶 or Condensate 🗌	Address (Give address to which app	roved copy of this form is to be sent)	
Texas-New Mexico Pipel Name of Authorized Transporter of C	ine Company	P. O. Box 1510, Midla Address (Give address to which app	roved copy of this form is to be sent)	
Name of Additionized Transporter of C				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen	
give location of tanks.	B 1 185 29E	No	As soon as possible	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date compilitions, is treat			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
1100000120				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allo	
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	Producting Matrice (1 100), pamp, and		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Water - Baile		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	I uping Pleasure (Snuc-III)			
CERTIFICATE OF COMPLIANCE		OIL CONSER FEB	VATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED		
Commission have been complied above is true and complete to	the best of my knowledge and belief.	BY DO G		
		11	GAS INSPECTOR	
1 0	+ 1	This form is to be filed	in compliance with RULE 1104.	
Jon 7 S	iphune	1	lowable for a newly drilled or deepen npanied by a tabulation of the deviation of the devia	
(S	ignature)	tests taken on the well in ac	Coldance with MOFF !!!	
Executive Vice President (Title)		All sections of this form must be filled out completely for allogable on new and recompleted wells.		

2-26-70 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.