

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0188  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
LC-051102-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ballard NH Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen GRB SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T18S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

330' FNL & 1750' FEL, Sec. 1

14. PERMIT NO.

30 015 20258

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3548' GL

O. C. D.  
ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-23-89 - Circulated hole with 10 ppg mud & pump 50 sack cement plug at 3200'.  
Tagged at 3000'.

3-24, 26-89 - Cut & recovered 1246' of 5-1/2" casing.

3-26-89 - pump 25 sacks Class H at 1300' - Tagged plug at 1145'.

3-26,27-89 - pump 40 sacks Class H at 537'. Pump 125 sacks Class H at 537' - tagged plug @ 202'

3-28-89 - Set 50 foot plug at surface.

CASING RECORD AFTER PLUGGING

Size	Wt. #/ft.	Put in well (ft.)	Left in Well (ft.)	Hole Size (in.)
9-5/8"	36#	487'	487'	12-1/4"
5-1/2"	14#	3700'	2454'	8-3/4 & 7-7/8
2-3/8" tbg.		3205'	-0-	

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE

3/29/89

(This space for Federal or State office use)

APPROVED BY

Barbara Shaw

TITLE

Chief, Regulatory Division

DATE

4-7-89

CONDITIONS OF APPROVAL, IF ANY:

Post ID-2  
4-14-89

PA

Approved as to plugging of the well bore.  
100% cement plug.  
100% cement plug.

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.