

## UNITED STATES DEPARTMENT OF THE INTERIOR

## GEOLOGICAL SURVEY

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October 20, 1969

Yates lear deen Corporation 27 South oth Street Artesia, Se Perio: 7/21)

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Your selice of Intention to Drill will be. 5-Creek, "All in the SE, Se, sec. 24, 7. 10 5., R. 3) E. R.M.P.M., Eddy County, Sec Texton lease as Graces May (b), to a depth of \$(1) feet to west the seen formation in the Potech Aren, is hereby approved.

the copy of the lotice is returned perewith. Please nowify the District ingineer, weathquest Darvey, Fost Office Drawer !, ortesia, Wes deximal which in sufficient time for a representative to witness all comercia geraticas.

Sincerely Jours.

CARL C. TRAYWICK Acting Oil and Gas Supervisor

TOTAL DESIGNATION OF THE PARTY OF THE PARTY

cc: Washington Mining Branch (2) NMOCC-Artesia (2) (w/2 cys Notice) Artesia (v/cy Notice) Roswell (2) (w/cy %otice)

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## UNITED STATES DEPORTMENT OF THE INTERIOR GROLDGIUSE SURVEY



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30-015-20260

DEFINITION OF THE AND AND DR CROLOGICAL SURVEY						0	1. A.L. + 2.	
DOUTE FOR PERMIT TO DRILL, DESPEN, OR PLUG BACK						AL AL PROPERTY CONTRACTOR		
DALLE DEEPEN - PLUG BACK -					K I	(17. TWO Admit that the control		
b. Committee one of the commit			SINGLE CONT. AUGUSTIPLE ZONT.			S. Panta on Ednad Nam.		
WILL CONTROL ZONE LE FONE LE F								
Tages Patroles . Corporation						9. Wall. No.		
S. ADDRESS OF OPERATOR								
207 So. Was St Artesia, New Advice CSALC						10, MELS AND POOL, O		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface Control 2004 Mark 2007 2007 2007 2007 2007 2007 2007 200						11. sec., t., n., m., or.	4 /	
Atsurface SE SW 330' PSE & 2310' PWA of Sec.24-180-301						11. SEC., T., R., M., OR . AND SURVEY OR AL		
At proposed prod, zone						1 131 24-151	4-	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH	13. Burt	
western is willed So. of I						1		
15. DISTANCE FLOM PROPO	s20* 335*			OF ACRES IN LEASE		OF ACRUS ASSIGNED	<u> </u>	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT.				To		THIS WELL		
(Also to hearest drig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*  990				19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
CO NEALEST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			Approx 3300'		. (	Cable		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					-	22. APPROX. DATE WORK WILL ST.		
3564' GR						Ilumediately		
23.	I	PROPOSED CASING	AND	CEMENTING PROGRA	м			
SIZE OF HOLE SIZE OF CASING WEIGHT PER			FOOT SETTING DEPTH		QUANTITY OF CEMENT			
1.0"	a-5/8 "	249		770 'Approx		100 sx		
8"	5%	14#		36001	200 sx			
	41211	9#		3600' "	200 sx			
casing S inch with a	our intention at approx. hole to approx 200 sx	770' and cocon. 3600'	emer and A	nt with 100 s I set 5½" or	5X, ti 4½" (	nen crill en casing and course of the course	ement O SIRVE SIRVE	
in above space describe zone. If proposal is to preventer program, if an 24.	drill or deepen direction:	proposal is to deeper ally, give pertinent of	iata oi	ng back, give data on pr n subsurface locations ar	d measure	d and crue vertical depti	is. Give blowed	
Stenen			Geologist Geologist			BAYE		
(This state for Eads	ral or State office use)	TIPL						
(This space for Fede	. a. o. nonte omce unc)							
FERMIT NO.			_	APPROVAL DATE		. e D		
APPROVED BY	VAL, IF ANY:	TITL	S		n E	CENVED		

\*See Instructions On Reverse Side

OCT 21 1969

O. C. C.

ARTERIA, OFFICE

All distances must be from the outer boundaries of the Section. Well No. Creak 72:**La** = Patrolaus Corporation Unit Letter Section Range County 18 South ناوينون ثار Eddy Actual Footage Location of Well: South feet from the line and line Producing Formation Dedicated Acreage: 3564 Queen Shugart Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. R 30 E I hereby certify that the information contained herein is true and complete to the best of my knowledge, and belief. L. Armstrong Position Agent Yates Petroleum Corp. 10-10-69 24 I hereby certify that the well location shown on this plat was plotted from field Registered Professions and/or Land Surveyo

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