

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

copy to SF
Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	- DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		Yates Petroleum Corporation				DEC 23 1969	
3. ADDRESS OF OPERATOR		207 So. 4th Street - Artesia, New Mexico				O.C.C. OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface SE SW 330' FSL & 2310' FWL of Sec. 24-18S-30E				10. FIELD AND POOL, OR WINDCAT Shugart	
At top prod. interval reported below						11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 24-18S-30E	
At total depth						12. COUNTY OR PARISH Eddy	
						13. STATE N.Mex.	
15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
10-20-69	12-13-69	12-30-69	3564' GR				
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
3422'					0-3422'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
3292-3364' - Queen					No		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
Densilog					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	782'	10"	100 sx			
5 1/2"	15.5#	3422'	8"	150 sx			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	
					2-3/8"	3200'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3292-3297' - 6 shots - 1/2"				DEPTH INTERVAL (MD)			
3308-3313 1/2' - 12 shots - 1/2"				3292-3364'			
3355-3364' - 19 shots - 1/2"				AMOUNT AND KIND OF MATERIAL USED			
				1500 gal NE acid,			
				50000# 20-40 sand and			
				1500 bbls water.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
12-20-69		Pumping - 1 1/2" x 12' pump			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
12-21-69	24			90	90	30 LW	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			90	90	30 LW		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
Sold					Harvey Apple		
35. LIST OF ATTACHMENTS							
Electric logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
[Signature]		Agent			12-22-69		

*(See Instructions and Spaces for Additional Data on Reverse Side)