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# NEW MEXICO OIL CONSERVATION COMMISSION

OCT 31 1969

O. C. C.  
ARTESIA, OFFICE

30-015-20263

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Far West Loco Hills Sand Unit	
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Tract No. 11	
2. Name of Operator		9. Well No.	
Anadarko Production Company		30	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 67 Loco Hills, New Mexico 88255		Loco Hills	
4. Location of Well		12. County	
UNIT LETTER N LOCATED 330 FEET FROM THE South LINE		Eddy	
AND 1650 FEET FROM THE West LINE OF SEC. 9 TWP. 18 S RGE. 29 E NMPM			
19. Proposed Depth		19A. Formation	
2600		Grayburg	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
3497 GL		10 November 1969	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket		TBA	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8"	24#	400	150	100
7 7/8	4 1/2"	10.5	2500	200	1600

Intend to drill with rotary tools to approx. 400 ft, set 8 5/8" casing and cement with 150 sx., let cement set 18 hrs., test casing for shut off, drill to approx. 2500', run open hole logs, set and cement 4 1/2" casing and cement with 200 sx., let cement set for 48 hrs., test casing, perforate Loco Hills Sand (Grayburg Zone 4) treat perms with approx 15,000 gal gelled brine and 30,000# sand, wash well out, run tubing rods and pump, set pumping equipment and place well on production. Well is to be a producing well in the Far West Loco Hills Sand Unit waterflood, R-3627.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 1-31-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. R. Taylor Title District Superintendent Date 31 October 1969  
(This space for State Use)

APPROVED BY W. A. Gressett TITLE Oil and Gas Inspector DATE OCT 31 1969  
CONDITIONS OF APPROVAL, IF ANY:

N. MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Anadarko Production Co.</b>			Lease <b>Far west Locohills Sand Unit</b>		Well No. <b>30</b>
Unit Letter <b>N</b>	Section <b>9</b>	Township <b>18 S</b>	Range <b>29 E</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>330</b> feet from the <b>South</b> line and <b>1650</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3487</b>	Producing Formation <b>Graybard</b>		Pool <b>Locohills</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Unitization**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

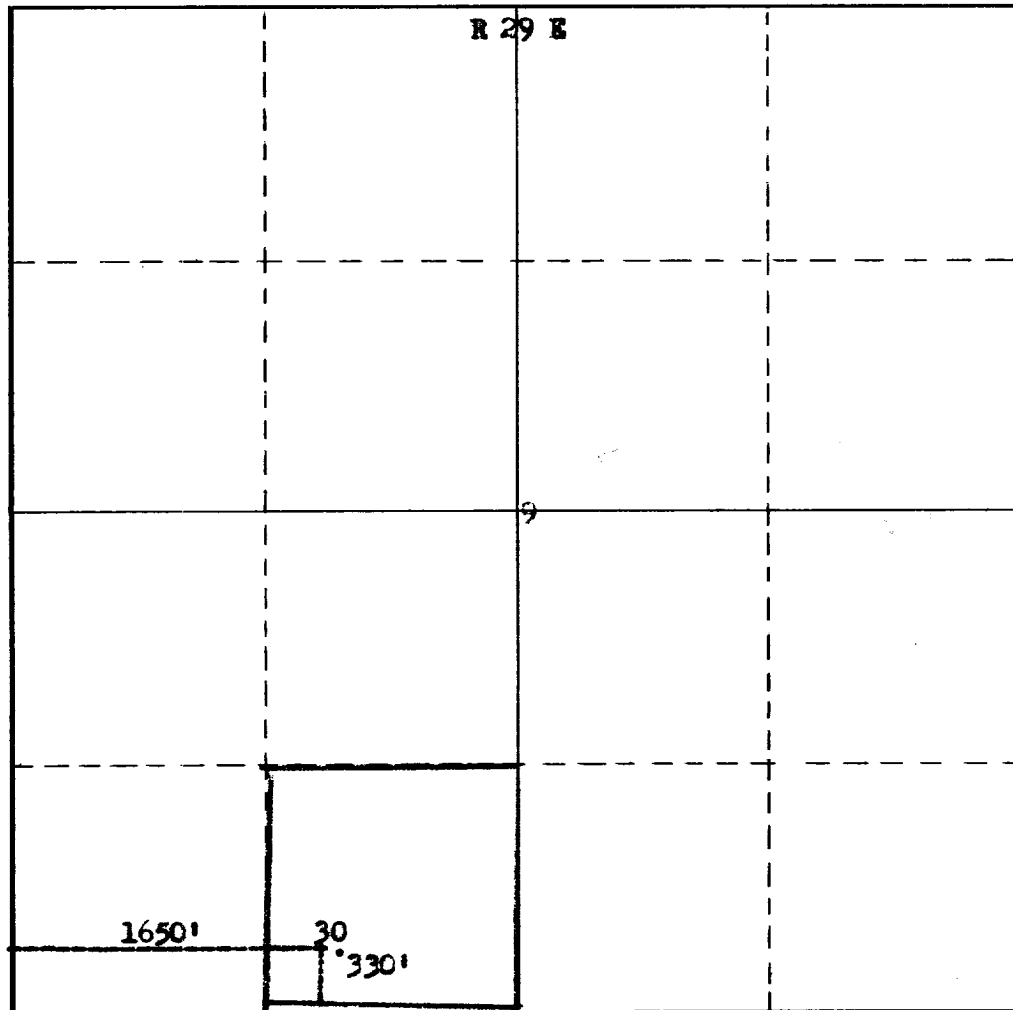
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED

OCT 31 1969

O. C. C.  
ARTERIAL OFFICE

R 29 E



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Donald R. Layton*

Name

**Donald R. Layton**

Position

**District Superintendent**

Company

**Anadarko Production Company**

Date

**31 October 1969**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

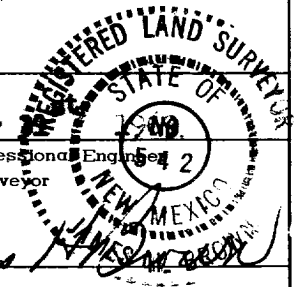
**October 1969**

Registered Professional Engineer and/or Land Surveyor

*James H. Beck*

Certificate No.

**542**



10 S