NO. OF COPIES RECEIVED		5	
DISTRIBUTIO	ON		
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
PRORATION OFFICE			

12-24-69

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

SANTA FE	KEQUESI	FOR ALLOWABLE	Effective 1-1-65
FILE /	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASE E C E I V E D		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GASRELIEIVED
LAND OFFICE			<del>-</del>
TRANSPORTER OIL /			DEC a a toc
GAS			DEC 2 9 1903
OPERATOR 2	<del> </del>		<b></b>
PRORATION OFFICE			
Operator Amadanica	Production Company		ARTESIA, DEEDE
	110ementary comband		
Address B 47	Toon Utila New Marries		
Best 67	Loco Hills, New Mexico		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	as 🔛	
Change in Ownership	Casinghead Gas Conde	ensate	
f change of ownership give nam	e		
nd address of previous owner _			
	UD I DACE		
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	Formation   Kind of Lea	se Lease N
Sand Unit - Tract		State, Feder	alor Fee <b>Fee</b>
	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	· · · · · · · · · · · · · · · · · · ·	
Location	30 South	1650	_ West
Unit Letter;	Feet From The South Li	ne andFeet From	The
	<b>18 s</b>	29 E NADA	dày
Line of Section	Township Range	, NMPM,	Coun
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appr	
Texas-New Hestics P.	Le Company	Ber 1510 Midland,	Texas
Name of Authorized Transporter of		Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of	Castingliedd Gds [ ] Or D27 Gds [ ]		
		10 / 10	1
If well produces oil or liquids,	Unit Sec. Twp. Rge.	15 gus correct, terminal	hen
give location of tanks.	N 9 18 S 29 B	3	
4.1.	I with that from any other lease or pool,	give commingling order number:	
	with that from any other rease or poor,	- Sive comminging of the number	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Compl	etion = (X)	<b>x</b> ;	
			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	2527
11-15-69	12~10~07		
Elevations (DF, RKB, RT, GR, et	c.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 21.90
3497 CL	Grayburg	Sitept	
Perforations			Depth Casing Shoe
2464-76			2527
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	8 5/8*	358	150
	light .	827	200
1 1/0"		21.90	
	2 3/8"	2470	
			<u> </u>
TEST DATA AND REQUES	T FOR ALLOWARLE. (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top a
I PAL DATA AND RESULTS		depth or be for full 24 hours)	
	able for this		
OIL WELL	able for this c	Producing Method (Flow, pump, gas	
	able for this c		
OIL WELL Date First New Oil Run To Tanks 12-82-69	able for this of Test 12-23-69	Producing Method (Flow, pump, gas	
OIL WELL Date First New Oil Run To Tanks 12-82-69 Length of Test	able for this c	Producing Method (Flow, pump, gas  Rusp  Casing Pressure	lift, etc.)
OIL WELL Date First New Oil Run To Tanks 12-82-69 Length of Test 24 hree	able for this control of Test  12-23-69  Tubing Pressure	Producing Method (Flow, pump, gas  Resp  Casing Pressure  25 pc1.	lift, etc.)
OIL WELL Date First New Oil Run To Tanks 12-82-69 Length of Test 24 hree Actual Prod. During Test	able for this control of Test  12-23-69  Tubing Pressure  Oil-Bbls.	Producing Method (Flow, pump, gas  Prop  Casing Pressure  25 pci  Water-Bbis.	Choke Size  Gas-MCF
OIL WELL Date First New Oil Run To Tanks 12-82-69 Length of Test 24 hree	able for this control of Test  12-23-69  Tubing Pressure	Producing Method (Flow, pump, gas  Resp  Casing Pressure  25 pc1.	lift, etc.) Choke Size
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OIL WELL  Date First New Oil Run To Tanks  12-82-69  Length of Test  24 hree  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this control of the control	Producing Method (Flow, pump, gas  Prop  Casing Pressure  25 pci  Water-Bbls.	Choke Size  Gas-MCF
OIL WELL Date First New Oil Run To Tanks 12-82-69 Length of Test 24 hree Actual Prod. During Test	able for this of 12-23-69  Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method (Flow, pump, gas  Prop  Casing Pressure  25 pci  Water-Bbls.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate
OIL WELL  Date First New Oil Run To Tanks  12-82-69  Length of Test  24 hree  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	able for this of 12-23-69  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Prop  Casing Pressure  25 pci  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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OIL WELL  Date First New Oil Run To Tanks  12-82-69  Length of Test  24 hree  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPL  I hereby certify that the rules	Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation gives	Producing Method (Flow, pump, gas  Prop  Casing Pressure  25 pci  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  DEC 2  APPROVED  BY  OIL AND 6	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  1969  AS INSPECTOR
OIL WELL  Date First New Oil Run To Tanks  12-82-69  Length of Test  24 hree  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPL  I hereby certify that the rules	Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation gives	Producing Method (Flow, pump, gas  Prop  Casing Pressure  25 pci  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  DEC 2  APPROVED  TITLE  This form is to be filed in	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  1969  AS INSPECTOR  In compliance with RULE 1104.
OIL WELL  Date First New Oil Run To Tanks  12-82-69  Length of Test  24 hree  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPL  I hereby certify that the rules	Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation gives	Producing Method (Flow, pump, gas  Prop  Casing Pressure  25 pci  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  DEC 2  APPROVED  TITLE  OIL AND 6  This form is to be filed in	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  1969  AS INSPECTOR  In compliance with RULE 1104.
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Date First New Oil Run To Tanks  12-22-69  Length of Test  24 hree  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been complabove is true and complete t	Tubing Pressure  Length of Test  Tubing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation led with and that the information gives to the best of my knowledge and belief (Signature)	Producing Method (Flow, pump, gas  Prop  Casing Pressure  25 pci  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  DEC 2  APPROVED  TITLE  This form is to be filed in the second tests taken on the well in accompany.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  1969  AS INSPECTOR  In compliance with RULE 1104.  Items by a tabulation of the device cordance with RULE 111.
Date First New Oil Run To Tanks  12-22-69  Length of Test  24 hree  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been complete to the structure and complete	Tubing Pressure  Length of Test  Tubing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation led with and that the information gives to the best of my knowledge and belief (Signature)	Producing Method (Flow, pump, gas  Prop  Casing Pressure  25 pci  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  DEC 2  APPROVED  TITLE  This form is to be filed in the second tests taken on the well in accompany.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1969  AS INSPECTOR  In compliance with RULE 1104.  Itemate by a tabulation of the devise cordance with RULE 111.  Insulate the filled out completely for all

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.