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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		Far West Loco Hills Sand Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Tract No. 11	
2. Name of Operator		9. Well No.	
Anadarko Production Company		30	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 67 Loco Hills, New Mexico 80255		Loco Hills	
4. Location of Well		12. County	
UNIT LETTER <u>N</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>18 S</u> RGE. <u>29 E</u> NMPM		Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
11-15-69	11-21-69	12-18-69	3497 GL
19. Elev. Casinghead		3496	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
2542	2527		Rotary Tools 0-2542
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
2464-76 Loco Hills Sand (Grayburg Zone 4)			No
26. Type Electric and Other Logs Run			27. Was Well Cored
GR-Density, Pfc			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24	388	12 1/4"
4 1/2"	10.5	2527	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
150 sx.		0	
200 sx.		0	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 1/2"	2480	-	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2464-76 - 3/8" - 24		DEPTH INTERVAL 2464-76 AMOUNT AND KIND MATERIAL USED 20,000 gal gelled water, plus 20,000# 10/20 sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
12-22-69	Pump		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
12-23-69	24		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			25
			Gas - MCF
			10
			Water - Bbl.
			2
			Gas - Oil Ratio
			400
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Used for fuel			
35. List of Attachments			
GR-Density, PFC Logs (2) Deviation surveys (3)			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	DATE
D. R. Dayton		District Superintendent	12-24-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>860</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>410</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>805</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>945</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1280</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1986</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2360</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Sand, caliche				
50	120	70	Sand.				
120	200	80	Lime, sand				
200	410	210	Red bed, sand				
410	805	395	Salt				
805	835	80	Sand, anhy.				
885	945	60	Anhy.				
945	1260	315	Sand, anhy.				
1260	1330	70	Sand, dolo.				
1330	1986	656	Dolo, lime, sand				
1986	2360	374	Sand, anhy.				
2360	2460	100	Dolo.				
2460	2480	20	Sand				
2480	2542	62	Lime, dolo.				