| NO. OF COPIES RECEIVED | 3.) | | | | | Form C-103 |
|---|------------|--|---|--------------------|------------------|--------------------------------|
| DISTRIBUTION | | | | | | Supervalue OLI |
| SANTA FE | 1 | | NEW MEXICO OIL CON | SERVATION ROLE | CEIVE | D C-102 and C-103 |
| FILE | | | | | | Effective 1-1-65 |
| U.S.G.S. | | | | | ANY 7 1 1074 | 5a. Indicate Type of Lease |
| LAND OFFICE | | | | ſ | NAY 3 1 1914 | State Fee X |
| OPERATOR | | | | | | 5. State Oil & Gas Lease No. |
| | | | | | O. C. C. | |
| (DO NOT USE THIS FO | SUI | NDRY NOTICE R PROPOSALS TO DI ICATION FOR PERM | ES AND REPORTS ON RILL OR TO DEEPEN OR PLUG MIT " (FORM C-101) FOR SU | WELLS | RTESIA, OFFIG | |
| OIL GAS | | OTHER- | | | | 7. Unit Agreement Name |
| 2. Name of Operator | | | | | | 8. Farm or Lease Name |
| Anadarko Production Company | | | | | | Tract No. 11 |
| 3. Address of Operator | | | | | | 9. Well No. |
| P. O. Bex | 67 | Loco H1 | lls, New Mexic | se 88255 | | 30 |
| 4. Location of wen | | | | | | 10. Field and Pool, or Wildcat |
| UNIT LETTER | , . | <u> </u> | EET FROM THE South | 16 | 50 FEET FROM | Leee Hills |
| | | | | | | |
| | INE, S | ECTION 7 | TOWNSHIP 18 8 | RANGE 2 | 9 B NMPM. | |
| mmmm | | | | | | |
| | | | 5. Elevation (Show whether 349 7 | DF, RT, GR, etc.) | | 12. County Eddy |
| 10. | Che | ck Appropriat | e Box To Indicate N | Nature of Notice. | Report or Orl | her Data |
| Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT | | | | | | REPORT OF: |
| PERFORM REMEDIAL WORK | 7 | | PLUG AND ABANDON | REMEDIAL WORK | <u></u> | . – |
| TEMPORARILY ABANDON | ī | | | COMMENCE DRILLING | | ALTERING CASING |
| PULL OR ALTER CASING | j | | CHANGE PLANS | CASING TEST AND CE | | PLUG AND ABANDONMENT |
| OTHER | ure | Treat | ž | OTHER | | |
| | | | | | | ····· |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to pull tubing and rods, check TD, fracture treat well with 30,000 gals. gelled KCL water and 30,000 sand, shut well in overnight, run tubing, rods and pump and return to production.

TITLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed SIGNED

Area Superviser

DATE May 30, 1974

sset APPROVED BY

TITLE OIL AND GAS INSPECTOR

DATE MAY 3 1 1974

CONDITIONS OF APPROVAL, IF ANY: