

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-73

DEC 30 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Far West Loco Hills
Sand Unit

8. Farm or Lease Name
Tract No. 11

9. Well No.
30

10. Field and Pool, or Wildcat

12. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Anadarko Production Company

3. Address of Operator
P. O. Drawer 130, Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER N 330 FEET FROM THE South LINE AND 1650 FEET FROM
THE West LINE, SECTION 9 TOWNSHIP 18S RANGE 29E

15. Elevation (Show whether DF, RT, GR, etc.)
3497' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pump brine gel mix @ 25# gel/bbl of 10# brine from PBTD (2527') to first plugging point.
3. Spot 100' Class C cement with 3% CaCL 50' above and 50' below Grayburg formation top @ 2360'.
4. Perforate 4 holes 20' below bottom of Salt section @ 825' and perforate 4 holes 50' below 8-5/8" casing stub @ 438'; tag first plug with wireline.
5. Pump brine gel mix from top of first plug to bottom of Salt section.
6. Spot 120' Class C cement with 3% CaCL from 875' to 755' to cover bottom of Salt section.
7. Tag plug with wireline.
8. Pump brine gel mix from 755' to 420'.
9. Circulate Class C cement down 4 1/2" casing out of holes @ 438' up 8-5/8" casing to surface. This plug will cover 8-5/8" casing stub, top of Salt section and also serve as surface plug.
10. Cut off all casing & anchors below surface; set P & A marker; clean & level location.

Note: See Item #9 - If cannot establish circulation to surface, will spot 200' cement plug from 490' to 290' & brine gel mix from 290' to surface after tagging second plug. Spot 10 sx plug @ surface after tagging third plug. Braidenhead squeeze Class C cement with 3% CaCL from surface to 8-5/8" casing stub; cut off casing & install P & A marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brumwell TITLE Field Foreman DATE December 29, 1982

APPROVED BY M. L. Walker TITLE OIL AND GAS INSPECTOR DATE JAN 6 1983

CONDITIONS OF APPROVAL, IF ANY:

Plugging