

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028990 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

Creek "AL"

9. WELL NO. 6

10. FIELD AND POOL, OR WILDCAT

Shugart /

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit D NMPM

14. PERMIT NO.	DATE ISSUED
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12. COUNTY OR PARISH Eddy	13. STATE N. Mex.
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15. DATE SPUDDED 12-23-69	16. DATE T.D. REACHED 2-10-70	17. DATE COMPL. (Ready to prod.) 2-20-70	18. ELEVATIONS (DF, RKB, ET, GR, ETC.) ^a 3500' GR	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 3286'	21. PLUG, SACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS	CABLE TOOLS 0'-3286'
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3172-3240' Queen	25. WAS DIRECTION SURVEY MADE No
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26. TYPE ELECTRIC AND OTHER LOGS RUN
Densilog

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	WINDMILL MOUNT PULLEY
8-5/8"	24#	719'	10"	200	
5 1/2"	14#	3286'	8"	500	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3082	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3172-3178 - 10 shots .471 bullets	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3184-3190 - 10 shots "	3172-3240' Acid 1500 gal and
3232-3240 - 20 shots "	50000# 20-40 sand, 25 RCN
	balls and 60000 gallons
	water

33. PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or shut-in</i>)
2-20-70	Pumping 1½" x 12'	Producing

DATE OF TEST 2-23-70	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 85	GAS—MCF. 85	WATER—BBL. 35	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. RECEIVED	WATER—BBL.	OIL GRAVITY-API (CORR.) 38.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold	Lee Foster

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard C. Wagner TITLE ARTESIA, LEONE
Geologist DATE 2-24-70

*** (See Instructions and Spaces for Additional Data on Reverse Side)**