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SANTA FE	/				
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U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	/			
TRANSFORTER	GAS	1			
OPERATOR	2				
PRORATION OF					
Operator					
Yates Petroleum					
Address					
207 So	uth	4th	s		

	SANTA FE /	REQUEST F	FOR ALLOWABLE AND AND AND AND AND AND AND AN	Supercedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAP	USPORT OIL AND NATUR社	EM V E D		
	TRANSPORTER OIL / GAS / OPERATOR		FEB	2 5 1970		
1.	PRORATION OFFICE Operator			ű. C.		
	Yates Petroleum	Corporation	ARTES	A, OFFICE		
	Address 207 South 4th St	reet - Artesia, New	Mexico 88210			
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well XX	Change in Transporter of: Oil Dry Gas				
	Recompletion Change in Ownership	Casinghead Gas Condens				
1	If change of ownership give name	y y				
	and address of previous owner					
11.	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Leas	se Lease No.		
	Lease Name Creek "AL"	Well No. Pool Name, Including Fo		olor Foo Federal LC02899Ch		
	Location					
	Unit Letter D : 660	Feet From The North Line	e and 990 Feet From	The West		
	Line of Section 25 Town	nship 18S Range	30E , NMPM, E	ddy County		
	DESIGNATION OF TRANSPORT	TER OF OU AND NATURAL GAS	S			
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to writer appro			
	Tex-New Mexico	Pipeline	P. O. Box 1150 - M Address (Give address to which appro	idland, Texas 79701 oved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas.		Box 6666 - Odessa	1		
	Phillips Petrol	Unit Sec. Twp. Fige.	Is gas actually connected?	hen		
	If well produces oil or liquids, give location of tanks.	A 25 18S 30E	yes	2-20-70		
		h that from any other lease or pool, a	give commingling order number:			
IV.	COMPLETION DATA	(V)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded 12-23-69	2-20-70'	3286			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	3500 GR	Queen	3172-3240	3082 Depth Casing Shoe		
	Perforations 3172-3178; 3184	3172-3178; 3184-3190; 3232-3240 3286		3286		
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE 8 5/8"	719	200		
	8"	53/3	3286	500		
			7.05			
	V TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable)					
V	able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
	2-20-70 Length of Test	2-23-70 Tubing Pressure	Casing Pressure.	Choke Size		
	24		Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	Oil-Bbls. 85	35	85		
	120					
	GAS WELL	Ti and a Common of the Common	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
w.w	-d / // // // // // // // // // // // //		ATION COMMISSION			
٧1			FED 2	EED 25 1070		
			APPROVED FLD 19/U			
			BY N. C. SUBJECTOR			
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent to the accompanied by a tabulation of the deviation.			
			Il acres taken on the Well in ac	i take taken on the well in accordance with AULE		
			All sections of this form must be infect out completely to			

2-24-70

Geologist

(Title)

(Date)

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.