

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

LC 028990 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Creek AL

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Shugart

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25-18S-30E

Unit D NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street-Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NW NW 660' FNL & 990' FWL Sec. 25-18S-30E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-1-70

16. DATE T.D. REACHED

12-4-70

17. DATE COMPL. (Ready to prod.)

12-11-70

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3500'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3578'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

3286-3578

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3172-3578 Queen

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Acoustilog

27. WAS WELL RECORDED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8 5/8"	24#	719'	10"	200
5 1/2"	14#	3286'	8"	500

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3082'	

31. PERFORATION RECORD (Interval, size and number)

3172-3178 - 10 shots .471 bullets
3184-3190 - 10 shots "
3232-3240 - 20 shots "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3172-3578	1000 gal. Regular Acid
	16700# 20-40 sand
	2000 bbls treated water

33. PRODUCTION

DATE FIRST PRODUCTION 12-11-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-14-70	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 78	GAS—MCF. 78	WATER—BBL. 30 BLW	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 78	GAS—MCF. 78	WATER—BBL. 30 BLW	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Lee Foster

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Owner

DATE

12-15-70

*(See Instructions and Spaces for Additional Data on Reverse Side)