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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
-647	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector</p>		7. Unit Agreement Name Artesia Unit
2. Name of Operator DEPCO, Inc.		8. Farm or Lease Name
3. Address of Operator 800 Central, Odessa, Texas 79760		9. Well No. 65
4. Location of Well UNIT LETTER G , 2280 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 3 , TOWNSHIP 18s , RANGE 28e NMPM.		10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3665 GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DEPCO intends to check TD, then run a retrievable BP and set at approximately 2380' and perforate w/4SPF at 2158'-63', 2168-74', 2238-44', 2284-90, 2304-08, 2344-52', then frac with 24,000 gal and 48,000# sn. in six stages. Retrieve BP and set Pkr. above perfs and ~~commence~~ injection.

Resume

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FEB 6 1978

**O. C. C.
ARTESIA, OFFICE**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Leon Standard* Leon Standard TITLE Engineer Aid DATE 2-1-78

APPROVED BY *W. A. Garrett* TITLE SUPERVISOR, DISTRICT II DATE FEB - 7 1978

CONDITIONS OF APPROVAL, IF ANY: