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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 29 1978

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Artesia Unit
8. Farm or Lease Name Artesia Unit
9. Well No. 65
10. Field and Pool, or Wildcat Artesia
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector
2. Name of Operator DEPCO, Inc. ✓
3. Address of Operator 800 Central, Odessa, Texas 79761
4. Location of Well UNIT LETTER G, 2280 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 18s RANGE 28e NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 3665 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-27-78 Backflowed well and cleaned out to bottom (2591).
- 4-28-78 Perforated with 2/SPF at 2158-63', 2168-74', 2238-44', 2284-90', 2304-08, 2344-52', set bridge plug at 2325' and spotted acid, set packer at 2078', frac well with 24,000 gal. and 48,000# SN in six stages.
- 4-30-78 Pulled bridge plug and ran 2 3/8" plastic coated tubing with packer and set at 2097'. Filled tubing casing annulus with treated water. Commenced water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leon Standard</u>	Leon Standard	TITLE <u>Engineer Assn.</u>	DATE <u>5-26-78</u>
APPROVED BY <u>W. Q. Giesett</u>		TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY 31 1978</u>

CONDITIONS OF APPROVAL, IF ANY: