District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies ☐ AMENDED REPORT

.				LOWA	BLE AN	ND AUT	HORI	ZATIC	N TO TRA	NSP(ORT		
¹ Operator name and Address									² OGRID Number				
Melrose Operating Co. V P.O. Box 5061									184860 3 Reason for Filing Code				
Midland, Texas 79704 (915) 685-1761										Change of Operator 12-01-99			
	PI Number			71		⁵ Pool Nam	e		.\			Pool Code	
30 - 0/5 - 20273 (Interior						Proporty No.	<u> </u>	50	03,730				
	<u></u>			Property Name			Well Num			Vell Number			
Ul or lot no.	Surface L Section	LOCATION Township	Range	Lot Idn	Feet fro	om the	North/Sc	outh Line	Feet from the	I Faction	for a billion	To	
G	3	185	SAF		22		۱ (ا		1920	East/West line		County	
11		lole Loca			_1-70				1101			Carry .	
Ul or lot no.	Section	Township	Range	Lot Idn	Feet fro	om the	North/Sc	outh Line	Feet from the	East/W	est line	County	
12 Lse Code	W.	ducing Method Code 14 Gas Connection Date		ate 15	¹⁵ C-129 Permit Number			⁶ C-129 Effective I	Date	17 C	-129 Expiration Date		
III. Oil a	nd Gas T	ranspor									<u></u>		
¹⁸ Transporter OGRID			⁹ Transporter Name and Address			²⁰ POD 21 O/G			²² POD ULSTR Location and Description				
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						15 34 D T					- ∮ ⁴		
						a aka sa kata ka	and the street		1 0				
						erf.				4 _{5,1}	14 Mag		
IV. Produ	iced Wa	ter											
23 P	OD					²⁴ POD UL	STR Locat	ion and De	escription				
V. Well	Completi	on Data										·	
²⁵ Spud Date			²⁶ Ready Date ²⁷ T(²⁸ PBTD		D D	²⁹ Perforation		ns ³⁰ DHC, DC, MC		
³¹ Hole Size			32.00	sing ⁹ Tubia	0 T. bi 0								
1 loie Size			³² Casing & Tubing Size			³³ Depth Se					34 Sack	ks Cement	
				<u>, </u>				······					
VI. Well	Test Da												
35 Date No		³⁶ Gas De	ivery Date	³⁷ Tes	t Date	38	Test Leng	th	³⁹ Tbg. Pres	sure		⁴⁰ Csg. Pressure	
41 Choke Size		⁴² Oil		⁴³ Water		44 Gas		45.00					
		· · ·		ratei	Gas		⁴⁵ AOF		ŀ	⁴⁶ Test Method			
to the best of	th and that th	les of the Oil e information dge and belief	given above is	Division have true and com	been nplete		C	OIL C	HEFRYAR	P-49	VISIC	. GUM	
Signature:	Michael	refle	eyars	· · · · · · · · · · · · · · · · · · ·		Approved	by:		STRICT II St	ipeati	Rus		
Printed name.		Title:											
Date: /2/17/00 Phone:						Approval Date: JIM 1 5 2880							
48 If this is a cha	angé of opera	tor fill in the O	1	and name of	the previou	s operator							
SDX Resour				020451									
	P evelus of	perator Signat	ure		John F	Printed Pool	Name		Vice Pre		Title	2/27/99 Date	