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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 15 1974

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		U. C. C. ARTESIA, OFFICE		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name	
2. Name of Operator C.O. Fulton				9. Well No. / Gulf State	
3. Address of Operator P.O. Box 1121, Artesia, N.M. 88210				10. Field and Pool, or Wildcat Artesia Pool	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>18S</u> RGE. <u>28E</u> NMPM				12. County Eddy	
15. Date Spudded 1-10-70	16. Date T.D. Reached 8-9-70	17. Date Compl. (Ready to Prod.) 10-21-73	18. Elevations (DF, RKB, RT, GR, etc.) 3608 GR	19. Elev. Casinghead	
20. Total Depth 2260'	21. Plug Back T.D. 2197'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools Cable	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1974-86 met				25. Was Directional Survey Made None	
26. Type Electric and Other Logs Run VTC Gamma Ray Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28#	147'	10 3/4	50sks	
4 1/2	9.5	2197'	8 5/8	100 sks	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2"	1960'
31. Perforation Record (Interval, size and number) 1974-86			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
1974-86			500 gal Acid		
33. PRODUCTION					
Date First Production 10-29-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in)
Date of Test 10-29-74	Hours Tested 72 hrs	Choke Size	Prod'n. For Test Period 120	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for Fuel				Test Witnessed By	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>C. O. Fulton</u>		TITLE <u>Owner</u>		DATE <u>11-14-74</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1450	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1665	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2200	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Clorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Caliche	2100	2130	30	Lime & Sand
45	105	60	Red Beds	2130	2200	70	Sand & Lime
105	110	5	Water sand	2200	2260	60	Lime
110	1660	1550	Red beds: Anhy.				
1660	1690	30	Sand				
1690	1740	50	Anhy.				
1740	1785	45	Sand				
1785	1970	185	Anhy. & Sand				
1970	1995	25	Sand				
1995	2035	40	Anhy. & Lime				
2035	2055	20	Sand				
2055	2085	30	Anhy & Lime				
2085	2100	15	Sand				

The above log was prepared by H. Raymone Lamb from a full knowledge of the area and VTC Electric Log from 1470' to 2197'.