TUE Image: State Sta	OutFills UTION ATTA FE I ATTA FE I Indiana Fysica ATTA FE Indiana Fysica	y							
ANTA FE 1 THE 1 THE 1 AND OFFICE 1 <	ANT A F E Image: Comparison of the second secon		6						
Ite:	Let New MEXICO OIL CONSERVATION CONSERVATION CONSERVATION CONSERVATION CONSTRUCTION NUMBER Data (1) Data (2) Data (2) <thdata (2)<="" th=""> <thdata (2)<="" th=""> Data (2) <thd< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thd<></thdata></thdata>								
U.S. d. AND OF FICE Image: Control of the control	3.6.6.2 20 AND OFFICE 1 PERATOR 1 NOV 1 5 1974 1 ITTER OF COMPLETION 0 State 0 C.O., Fulton 0 C.O., Fulton 0 P.O., Rox 1121, Artesia, N.M. 88210 0 Incorrect 0 C.O., Fulton 0 P.O., Rox 1121, Artesia, N.M. 88210 0 Incorrect 0 P.O., Rox 1121, Artesia, N.M. 88210 0 Incorrect B.S. 0 Particle C.D., Fulton 0 <td>SANTA FE</td> <td></td> <td>NEW</td> <td>MEXICO OIL-CO</td> <td></td> <td></td> <td>5a. In</td> <td></td>	SANTA FE		NEW	MEXICO OIL-CO			5a. In	
U.S. d. AND OF FICE Image: Control of the control	3.6.6.2 20 AND OFFICE 1 PERATOR 1 NOV 1 5 1974 1 ITTER OF COMPLETION 0 State 0 C.O., Fulton 0 C.O., Fulton 0 P.O., Rox 1121, Artesia, N.M. 88210 0 Incorrect 0 C.O., Fulton 0 P.O., Rox 1121, Artesia, N.M. 88210 0 Incorrect 0 P.O., Rox 1121, Artesia, N.M. 88210 0 Incorrect B.S. 0 Particle C.D., Fulton 0 <td>FILE</td> <td>1 1 W</td> <td>ELL COMPL</td> <td>ETION OR REC</td> <td>OMPLETIO</td> <td>N REPORT</td> <td></td> <td></td>	FILE	1 1 W	ELL COMPL	ETION OR REC	OMPLETIO	N REPORT		
Different on Image Or preserve Image O	WERN TO M NOV 1 5 19/4 Image: Construction of the serve in the serve	U.S.G.S.	2					5, Sto	tte Oil & Gas Lease No.
	Print Price Call of the control of	LAND OFFICE				NOV 1	5 1974		
a. rype or well D. C. C.	Image: Product in the interval of the second data and be interval of the second data and b	OPERATOR				1104 -		////	
b. FVFE DF COMPLETION b. FVFE DF COMPLETION b. FVFE DF COMPLETION b. FVFE DF COMPLETION b. Function of Comments c. C.O. Fulton c	art L over ArtEsiA, DFFICE b, Futen or 1: doile Name art L over ArtEsiA, DFFICE b, Futen or 1: doile Name art L over ArtEsiA, DFFICE b, Futen or 1: doile Name art L over ArtEsiA, DFFICE b, Futen or 1: doile Name Address of Oppositor C.O. Fulton // Kell Nr. Address of Oppositor F.O. Box 1121, Artesia, N.M. 88210 // CeltState Leaston of Well in correct 18 rer. 185 erec 285 Leaston of Well in correct 18 rer. 185 erec 285 Leaston of Well in correct 18 rer. 185 erec 285 Label Shudded 17. Doils Compl. (Ready to Frock) 13. Eleventures (Dr. KAR, R1, Gr. etc.) (Sector 2) Label Shudded 17. Doils Compl. (Ready to Frock) 13. Eleventures (Dr. KAR, R1, Gr. etc.) (Sector 2) Label Shudded 17. Doils Compl. (Ready to Frock) 13. Eleventures (Dr. KAR, R1, Gr. etc.) (Sector 2) Label Shudded 17. Doils Compl. (Ready to Frock) 13. Eleventures (Dr. KAR, R1, Gr. etc.) (Sector 2) Label Shudded 17. Doils Compl. (Ready to Frock) 13. Eleventures (Dr. KAR, R1, Gr. etc.) (Sector 2) Part Hores 17. Doil	an of Pideres	/	·					
b. YVE Correct exect exect<	Type of County Errors Type of Count	a, TYPE OF WELL		*				7. Un	it Agreement Name
title work orrers state Parts orrers Name C.O. Fulton 0. Fell No. C.O. Fulton 0. Fell No. Address of Operator P.O. Box 1121, Artesia, N.M. 88210 Artesia Pool, willion Artesia Pool I. control of Wall P.O. Box 1121, Artesia, N.M. 88210 Artesia Pool Artesia Pool I. control of Wall P.O. Box 1121, Artesia, N.M. 88210 Artesia Pool Artesia Pool I. control of Wall I. control 2008 P.O. Box 1121, Artesia, N.M. 88210 Interval Pool I. control of Wall I. control 2008 P.O. Box 1121, Artesia, N.M. 88210 Interval Pool I. control of Wall I. control 2008 Provide Pool Provide Pool Provide Pool I. Control Detains P.O. Pool Pool Pool Provide Pool Provide Pool I. Do-PO P.O. Pool P.O. Pool Pool Provide Pool <	Normal Control of Particle Performance Performance Performance Address of Coperative C.O. Fulton Performance Performance Performance Radiess of Coperative P.O. Box 1121, Artesia, N.M. 88210 Performance Performance Performance Location of Well Performance Performance Performance Performance Performance Particle Dependence Performance Performance Performance Performance Performance Particle Dependence Performance Performance Performance Performance Performance Performance Performance <td< td=""><td></td><td></td><td>GAS</td><td></td><td>1</td><td></td><td></td><td></td></td<>			GAS		1			
Act L act L <td< td=""><td>acts clip acts clip acts</td><td>NEW T WORK</td><td></td><td>PLUG</td><td></td><td>1</td><td></td><td></td><td>rm or Lease Name</td></td<>	acts clip acts	NEW T WORK		PLUG		1			rm or Lease Name
C.O. Fultom Address of Operator P.O. Box 1121, Artesia, N.M. 86210 Artesia Pool	C.O. Fulton Custome of Volt Custome of Custome of Volt Custome of Custome of Volt Production custome of Volt Production custome of Custome of Volt Custom		DEEPEN			OTHER		['	11.51
Address of Operator P.O. Box 1121, Artesia, N.M. 88210 ID. Floid and Pocl, or Withest I. Jocation of Vell ID. Floid and Pocl, or Withest Artesia Pocl I. Jocation of Vell ID. Floid and Pocl, or Withest Artesia Pocl I. Jocation of Vell ID. Floid and Pocl, or Withest ID. Floid and Pocl, or Withest I. Jocation of Vell ID. Elevators (JR, RAR, RT, CR, etc.) IS. Elevators (JR, etc.) IS. Elevators (JR, etc.) A Data Spatial ID. Pold and Pocl, or Withest ID. Floid and Pocl, or Withest IS. Elevators (JR, RAR, RT, CR, etc.) IS. Elevators (JR, etc.) A Data Spatial ID. Pold and Pocl, or Withest ID. Elevators (JR, etc.) IS. Elevators (JR, etc.) IS. Elevators (JR, etc.) IS. Elevators (JR, etc.) A Data Spatial ID. Pold and Pocl, or Withest ID. Elevators (JR, etc.) IS. Elevators (JR, etc.) IS. Elevators (JR, etc.) IS. Elevators (JR, etc.) A Data Spatial ID. Pold and Pocl, or Withest ID. Elevators (JR, etc.) IS. Elevators (JR, etc.) IS. Elevators (JR, etc.) A Data Spatial ID. Pold and Pocl, or Withest ID. Pold and Pocl, or Withest ID. Pocl, or Withest A Data Spatial and With Completion Top, Botton, Name ID. Pocl, or Spatial andit ID. Pocl, or Spatial andit	Address of Operation P.O. Box 1121, Artesia, N.M. 88210 IO. Fleds and Pool, or Nilstant I accision of Well II. Product Sector 2010 Artesia Pool, or Nilstant I accision of Well II. Date Compl. Row 100, Date 2010 State or sic. II. Product Sector 2010 I accision of Well II. Date Compl. Row 100, Date 2010 III. Elevitions (Dr. RKH, RT, CR, etc.) III. Control 100, Date 2010 I accision of Well III. Date Compl. (Ready to Prod.) III. Elevitions (Dr. RKH, RT, CR, etc.) III. Control 100, Date 2010 I accision of Well III. Date 100, Ready to Prod. III. Elevitions (Dr. RKH, RT, CR, etc.) III. Control 100, Prod. I accision of Well III. Date 100, Ready to Prod. III. Elevitions (Dr. RKH, RT, CR, etc.) III. Control 100, Prod. I accision of Well III. Date 100, Ready to Prod. III. Elevitions (Dr. RKH, RT, CR, etc.) III. Control 100, Prod. I accision of Well III. Date 100, Ready to Prod. III. Date 100, Ready to Prod. III. Control 100, Ready to Prod. I accision of Well III. Date 100, Ready to Prod. III. Date 100, Ready to Prod. III. Date 100, Ready to Prod. I accision of Well III. Date 100, Ready to Prod. III. Date 100, Ready to Prod. III. Date 100, Ready to Prod. I accision of W	, trainiquer operator	C O	Tulton.				9. we.	11 No.
P.O. Box 1121, Artesia, N.M. 88210 In rest rest of Weil Artesia Pool Artesia Pool <td>P.0. Box 1121, Artesia, N.M. 88210 Artesia, N.M. 88210 Artesia, N.M. 88210 Artesia Pol Artesia N.M. 88210 Artesia Pol Artesia N.M. 88210 Artesia Pol Artesia Pol Base Compl. Ready to Prest. Control Reads to D. Control Reads to D. Control Reads to D. Arter Poly Tools (Lineary Econol Reads to D. Control Reads to D.</td> <td>, Address of Operator</td> <td>0.00</td> <td>FULCOR</td> <td></td> <td></td> <td></td> <td></td> <td></td>	P.0. Box 1121, Artesia, N.M. 88210 Artesia, N.M. 88210 Artesia, N.M. 88210 Artesia Pol Artesia N.M. 88210 Artesia Pol Artesia N.M. 88210 Artesia Pol Artesia Pol Base Compl. Ready to Prest. Control Reads to D. Control Reads to D. Control Reads to D. Arter Poly Tools (Lineary Econol Reads to D. Control Reads to D.	, Address of Operator	0.00	FULCOR					
I. Location of Well Herein H Locateo 2310 retr read the North Line are 33.0 retr read Locateo 2310 retr read the North Line are 33.0 retr read Locateo 2310 retr read the North Line are 33.0 retr read Locateo 2310 retr read the North Line are 33.0 retr read Locateo 2310 retr read the North Line are 33.0 retr read Locateo 2310 retr read the North Line are 33.0 retr read Locateo 2310 retr read the North Locateo 2310 retr read Locateo 2310 retr read the North Locateo 2310 retr read Locateo 2310 retr read the North Locateo 240 retr read Locateo 2310 retr read the North Locateo 240 retr read Locateo 240 retr read the North Read red read to read. Locateo 240 red read Locateo 240 retr read the North Read red read to read. Read red read to read Locateo 240 red read	Leastion of Weil		PO	Box 1121	Antonio N	M RROTA		10, F.	
ALBEST LINE OF REC. 18 rm. 183 ncc. 285 nume 11. 5. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Fred.) 18. Elevations (DF, RKB, RT, GK, etc.) 19. Elevations 1.10-70 8-9-70 10-21-73 3608 30. freerrate 19. Elevations 22601 21. Flux Back 10-21-73 3608 (Re. Cable 22601 21. Flux Back 22. It Multiple Compl., How 23. Intervals Cable 9. Type Elevation Top, Botton, Name 25. Was Directional Studied 9. Type Elevation and Other Logs Run 27. Nos Weil Cored None 9. Type Elevation and Other Logs Run 27. Nos Weil Cored None 0. Alt Table State 29. State Cored 29. State Cored Amount Public 1.11 Line R ECORD 10. 3/4 508ks 10. 3/4 508ks 0. LINER RECORD SACKS CEMENT SCREEN 30. TUBING RECORD Amount Anno Kind MATERIAL USED 1.12 Portformition Roocod (Interval, size and number) 12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH HATERVAL Amount Anno Kind MATERIAL USED 1.14 Portformition Production Nation (Flowing, ges lift, pumping – Stee and type pump) Weilt Diatus (Prod. or Shut-fn) 1.15 Production Production Mathod (Flowing, ges lift, pumping	Least List or stc. 16 rw. 185 sct. 285 summer List or stc. Lidy Lidy Date Spudded 15. Date T.D. Reached 17. Date Coupl. (Ready to Frod.) 11.5. Elevations (UP, RAB, RT, GR, etc.) 15. Nag Duttertonal Stations (UP, RAB, RT, GR, etc.) 15. Nag Dutettonal Stations (UP, RAB, RT, GR, etc.) 15. Nag Dutettonal Stations (UP, RAB, RT, GR, etc.) 15. Nag Dutettonal Stations (UP, RAB, RT, GR, etc.) 15.	, Location of Well	E •U•	DOX TICI	Artesta, N.	Pie 00210			Artesia Pool
ALBEST LINE OF REC. 18 rm. 183 ncc. 285 nume 11. 5. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Fred.) 18. Elevations (DF, RKB, RT, GK, etc.) 19. Elevations 1.10-70 8-9-70 10-21-73 3608 30. freerrate 19. Elevations 22601 21. Flux Back 10-21-73 3608 (Re. Cable 22601 21. Flux Back 22. It Multiple Compl., How 23. Intervals Cable 9. Type Elevation Top, Botton, Name 25. Was Directional Studied 9. Type Elevation and Other Logs Run 27. Nos Weil Cored None 9. Type Elevation and Other Logs Run 27. Nos Weil Cored None 0. Alt Table State 29. State Cored 29. State Cored Amount Public 1.11 Line R ECORD 10. 3/4 508ks 10. 3/4 508ks 0. LINER RECORD SACKS CEMENT SCREEN 30. TUBING RECORD Amount Anno Kind MATERIAL USED 1.12 Portformition Roocod (Interval, size and number) 12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH HATERVAL Amount Anno Kind MATERIAL USED 1.14 Portformition Production Nation (Flowing, ges lift, pumping – Stee and type pump) Weilt Diatus (Prod. or Shut-fn) 1.15 Production Production Mathod (Flowing, ges lift, pumping	Least List or stc. 16 rw. 185 sct. 285 summer List or stc. Lidy Lidy Date Spudded 15. Date T.D. Reached 17. Date Coupl. (Ready to Frod.) 11.5. Elevations (UP, RAB, RT, GR, etc.) 15. Nag Duttertonal Stations (UP, RAB, RT, GR, etc.) 15. Nag Dutettonal Stations (UP, RAB, RT, GR, etc.) 15. Nag Dutettonal Stations (UP, RAB, RT, GR, etc.) 15. Nag Dutettonal Stations (UP, RAB, RT, GR, etc.) 15.								
ALBEST LINE OF REC. 18 rm. 183 ncc. 285 nume 11. 5. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Fred.) 18. Elevations (DF, RKB, RT, GK, etc.) 19. Elevations 1.10-70 8-9-70 10-21-73 3608 30. freerrate 19. Elevations 22601 21. Flux Back 10-21-73 3608 (Re. Cable 22601 21. Flux Back 22. It Multiple Compl., How 23. Intervals Cable 9. Type Elevation Top, Botton, Name 25. Was Directional Studied 9. Type Elevation and Other Logs Run 27. Nos Weil Cored None 9. Type Elevation and Other Logs Run 27. Nos Weil Cored None 0. Alt Table State 29. State Cored 29. State Cored Amount Public 1.11 Line R ECORD 10. 3/4 508ks 10. 3/4 508ks 0. LINER RECORD SACKS CEMENT SCREEN 30. TUBING RECORD Amount Anno Kind MATERIAL USED 1.12 Portformition Roocod (Interval, size and number) 12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH HATERVAL Amount Anno Kind MATERIAL USED 1.14 Portformition Production Nation (Flowing, ges lift, pumping – Stee and type pump) Weilt Diatus (Prod. or Shut-fn) 1.15 Production Production Mathod (Flowing, ges lift, pumping	Least List or stc. 16 rw. 185 sct. 285 summer List or stc. Lidy Lidy Date Spudded 15. Date T.D. Reached 17. Date Coupl. (Ready to Frod.) 11.5. Elevations (UP, RAB, RT, GR, etc.) 15. Nag Duttertonal Stations (UP, RAB, RT, GR, etc.) 15. Nag Dutettonal Stations (UP, RAB, RT, GR, etc.) 15. Nag Dutettonal Stations (UP, RAB, RT, GR, etc.) 15. Nag Dutettonal Stations (UP, RAB, RT, GR, etc.) 15.	Н	23	310	North	1	33 0		
Ar. East Link or size 18 rise 188 rise 188 rise 288 norm Eddy 5. Ord Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevitions (DR, RER, RT, GR, etc.) 19. Elev. Cashinghead A. Toral Deptin 21. Flug Back T.D. 22. If Multiple Compl., How 23. Intervations (DR, RER, RT, GR, etc.) 19. Elev. Cashinghead A. Toral Deptin 21. Flug Back T.D. 22. If Multiple Compl., How 23. Intervations (Ready Torats) Cable Tools A. Toral Deptin 21. Flug Back T.D. 22. If Multiple Compl., How 23. Intervations (Ready Torats) Cable Tools A. Toral Districtional Completion - Top. Bottom, Name 23. Was Directional So Cable Tools Cable Tools A. Tork Edge Man VTC Gamma Ray Neutrons 27. Was Well Cased No No B. 5/8 284 Linf 1 10. 3/4 508ks No A. LINER RECORD 30. TUBING RECORD AMOUNT PULLI SiZe TOP BOTTOM SACKS CEMENT SIZE DEPTH HERVAL AMOUNT AND KIND MATERIAL USED J., Perforation Record (Interval, size and number) 32. ACID, ShOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH HERVAL A	Less Line or erc. 18 rac. 285 nume Line or erc. Eddy Due spudded 15. Dute TLD. Reached 17. Date Compl. (Ready to Fred.) 18. Elevations (DF, RAB, RT, GR, etc.) 19. Elevations	NII LETTER	LOCATED	FEET F	ROM THE	LINE AND	minin	<u> </u>	
5. Date Spudded 16. Date T.D. Renched 17. Date Compl. (Ready to Prod.) 16. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Coshingledd 1.10-70 3008 (CR) 30. Intervals 30. Intervals Cable Tools 222601 21. Flug Bock T.D. 22. If Multiple Compl., How 23. Intervals Cable Tools 22801 21. Flug Bock T.D. 22. If Multiple Compl., How 23. Intervals Cable 24. Producing Interval(s), of this completion - Top, Bottom, Name 27. Was Well Cored None 25. Type Electric and Other Logs Run 27. Was Well Cored None 26. Type Electric and Other Logs Run 27. Was Well Cored None 27. Was Well Cored None None 28. Type Electric and Other Logs Run 27. Was Well Cored None 27. Was Well Cored None None None 28. Type Electric and Other Logs Run 27. Was Well Cored None None 27. Was Well Cored 30. TUBING RECORD AMOUNT PULLI None 29. 1 10. 20. 1 10. 20. 1 10. 20. 1 10. 20. 1 20. 1 10. 20. 1 10. 20. 1 10. 20. 1 10. 20. 1 21	Date Evaded 15, Date TLD. Reached 17, Date Compl. (Ready to Prod.) 14, Elevation (IP, RAB, RT, GR. etc.) 15, Elev. Cashinghead 1-10-70 8-9-70 10-22-73 3608 GR 35. Sector (Ready to Prod.) 35. Sector (Ready to Prod.) 15. Elevation (IP, RAB, RT, GR. etc.) 15. Elevation (IP, GR.) 15. Elevation (IP, GR.) 15. Elevation (IP, GR.) 15. Elevation (IP, GR.) 15.	East	. 18		. 28E		/////////		
1-10-70 8-9-70 10-21-73 3608 GR 0, Total Depth 21, Flug Back T.D. 22, If Multiple Compil., How 23, futural printing intervals, Rotary Tools Cable Tools 22601 21971 22, If Multiple Compil., How 23, futural printing intervals, of this completion - Top, Bottom, Name 23, futural printing intervals, of this completion - Top, Bottom, Name 23, We Directional Summary //974-6% weight for the Logs Run 27, Was Weil Corest None 8. Type Electric and Other Logs Run 27, Was Weil Corest No CASING SIZE WEIGHT EB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULL 8. 5/8 26# 11/17 10 3/4 508 kg No 1.1/2 9.5 21971 8 5/8 100 sks No 9. LINER RECORD 30. TUBING RECORD Sile TUBING RECORD Silze TOP BOTTOM SACKS CEMENT SCREEN Sile DEPTH SET PACKER SET 1. Perforation Record (Interval, size and number) 122. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	1-10-70 8-9-70 10-21-73 3608 Stold Depth 21. Flug Bock T.D. 22. If Multiple Compl., How 23. Entervals Cable 22601 21971 22. If Multiple Compl., How 23. Entervals Cable Producting Interval(s), of this completion - Top, Bottom, Name 23. Entervals Cable //974-56 matter None 27. Was Well Coced //77VE Camma Ray Neutron CASING RECORD (Report all strings set in well) 27. Was Well Coced No CASING SIZE WEIGHT LB,FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULL 8 5/8 208# July?! 10 3/A 508kg AMOUNT PULL 8 5/8 208# July?! 10 3/A 508kg AMOUNT PULL 8 5/8 100 8ks 10 10 27. Was Well Coced No 11/2 9.5 2197! 8 5/8 100 8ks 10 11/2 9.5 2197! 8 5/8 100 8ks 10 11/10/2 9.5 2197! 10 30. TUBING RECORD 30. TUBING RECORD SIZE TOP BOTTOM	5, Date Spudded	16. Date T.D. Re	eached 17. Date	Compl. (Readv to	Prod.) IR. F	Clevations (DF	RKB, RT, GR etc	19. Elev. Cashinghead
2. Total Depth 21. Flug Bock T.D. 22. If Multiple Compil., How 23. Intervala Partors Cable 2. Producing Interval(s), of this completion – Top, Bottom, Name 23. Marcevala Partors Cable Cable / 9714-SL	Totel Desth 21. Flug Bock T.D. 22. If Multiple Compl., How 23. Interval, * Rotary Tools Cable Producing Interval(s), of this completion - Top, Bottom, Name 22. If Multiple Compl., How 23. Interval, * Rotary Tools Cable Producing Interval(s), of this completion - Top, Bottom, Name 27. Was Weil Cost 25. Was Directional State Image: State Cost Many 27. Was Weil Cost 27. Was Weil Cost Type Electric and Other Logs Run 27. Was Weil Cost No CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET Interval, size and number) II.INER RECORD 30. TUBING RECORD SIZE DEPTH SET PACKER SET I.gentreschaft TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET I.gentreschaft TOP BOTTOM SACKS CEMENT SCREEN SIZE CEMENT SQUEEZE, ETC. I.gentreschaft Depotention Remout (Interval, size and number) <								, Store ousningheud
2260' 2197' Many Diffed By Cable 4. Producing Interval(s), of this completion – Tep, Bottom, Name 23. Was Directional Su Media 25. Was Directional Su Media 1 . Type Electric and Other Logis Run 27. Was Weil Cored 5. Type Electric and Other Logis Run 27. Was Weil Cored 0. Tripe Electric and Other Logis Run 27. Was Weil Cored 0. Tripe Electric and Other Logis Run 27. Was Weil Cored 0. Tripe Electric and Other Logis Run 27. Was Weil Cored 0. Tripe Electric and Other Logis Run 27. Was Weil Cored 0. Tripe Electric and Other Logis Run 27. Was Weil Cored 0. Tripe Electric and Other Logis Run 27. Was Weil Cored 0. Tripe Electric and Other Logis Run 27. Was Weil Cored 1 28. July 1 10. 3/4 29. S 2197' 8.5/8 1 10.2 9.5 1 10.2 9.5 1. Perforation Record (Interval, size and number) 12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1 19. Organ Logis 28. Interval 1. Perforation Record (Interval, size and number) 12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 12. AC	22601 2197! Mmy Drilled By Cable Producting interval(e), of this completion = Top, Bottom, Name 25. Was Directional Submitted 25. Was Directional Submitted 17yre Electric and Other Loga Fund Nome 27. Was Weil Coread Tryre Electric and Other Loga Fund 27. Was Weil Coread Nome 27. Was Weil Coread Nome 27. Was Weil Coread CASING RECORD (Report all strings set in well) CASING RECORD Size DEPTH SET PACKER SET Size interval, is and number) 19 BOTTOM PRODUCTION <tr< td=""><td></td><td></td><td></td><td>22. If Multip</td><td>le Compl., Hov</td><td></td><td></td><td>S , Cable Tools</td></tr<>				22. If Multip	le Compl., Hov			S , Cable Tools
4. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Su Made /974-\$\$	Producing Interval(e), of this completion - Top, Bottom, Name 23. Was Diffection is a first completion - Top, Bottom, Name 23. Was Diffection is a first completion - Top, Bottom, Name Type Electric and Other Logs Fun 27. Was Weit Cored No CASING RECORD (Report all strings set in well) CASING RECORD AMOUNT PULL 8 5/8 20# LINER RECORD Size DEPTH SET Part Point SACKS CEMENT SCREEN Size DEPTH SET PACKER SET Part Production Record (Interval, size and number) J Production Method (Flowing, gas lift, pumping – Size and type pump) Well Scatus (Prod. or Shut-in) Decortion Record Colspan= Record If Production Method (Flowing, gas l	22601	2107	71	Many				4
Image Note No 27. Was Weil Cored No 27. Was Weil Cored No 27. Was Weil Cored No No	Mode None None 27. Was Weil Cared None VTC Gamma Ray Meutron 27. Was Weil Cared None CASING RECORD (Report all strings set in well) CASING SIZE Melenting Record AMOUNT PULL 35/8 28# 4471 10 3/4 50858 AMOUNT PULL 4 1/2 9.5 21971 8 5/8 100 alse AMOUNT PULL LINER RECORD 30. TUBING RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET Perforation Record (Interval, size and number) 12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED //974/-86 Production Production Method (Flowing, gas lift, pumping – Size and type pump) Weil Status (Prod. or Shut-in) 10-292-714 Production Production Method (Flowing, gas lift, pumping – Size and type pump) Weil Status (Prod. or Shut-in) 10-292-714 Production				m, Name				
6. Type Electric and Other Logs Run 27. Was Well Cored 8. CASING RECORD (Report all strings set in well) No 6. Type Electric and Other Logs Run 27. Was Well Cored No 8. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLI 8. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLI 8. S/8 28# LINER RECORD 30. TUBING RECORD 9. LINER RECORD 30. TUBING RECORD PACKER SET 9. LINER RECORD 30. TUBING RECORD 9. LINER RECORD 30. TUBING RECORD 9. BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Perforation Record (Interval, size and number) 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1.9. Production Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-71 Pump Production Method (Flowing, gas lift, pumping – Size and type pump)	Type Electric and Other Loga Run 27. Was Weiltrom CASING RECORD (Report all strings set in well) CASING RECORD 10 3/4 SOBKE LINER RECORD SIZE DEPTH SET PACKER SET SIZE DEPTH SET PACKER SET PERFORMENTION PERFORMENT SQUEEZE, ETC. DEPTH INTERVAL A MOUNT AND KIND MATERIAL USED IPRODUCTION NET Production Production Method (Flowing, gas lift, pumpling – Size and type pump) Vest Pr								Made
6. Type Electric and Other Logs Run 27. Was Well Cored 8. CASING RECORD (Report all strings set in well) No 6. Type Electric and Other Logs Run 27. Was Well Cored No 8. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLI 8. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLI 8. S/8 28# LINER RECORD 30. TUBING RECORD 9. LINER RECORD 30. TUBING RECORD PACKER SET 9. LINER RECORD 30. TUBING RECORD 9. LINER RECORD 30. TUBING RECORD 9. BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Perforation Record (Interval, size and number) 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1.9. Production Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-71 Pump Production Method (Flowing, gas lift, pumping – Size and type pump)	Type Electric and Other Loga Run 27. Was Weiltrom CASING RECORD (Report all strings set in well) CASING RECORD 10 3/4 SOBKE LINER RECORD SIZE DEPTH SET PACKER SET SIZE DEPTH SET PACKER SET PERFORMENTION PERFORMENT SQUEEZE, ETC. DEPTH INTERVAL A MOUNT AND KIND MATERIAL USED IPRODUCTION NET Production Production Method (Flowing, gas lift, pumpling – Size and type pump) Vest Pr	1974-86	met	<u> </u>					None
VTC Gamma Ray Neutron No P. CASING RECORD (Report all strings set in well) AMOUNT PULLI CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLI 8 5/8 28# JL/1* 10 3/4 508kg Image: Social set in well) 4 1/2 9.5 2197* 8 5/8 100 sks Image: Social set in well) 30. TUBING RECORD 30. TUBING RECORD Social set in well) Image: Social set in well) 31 LINER RECORD 30. TUBING RECORD Social set in well) Image: Social set in well) 32 LINER RECORD 30. TUBING RECORD Social set in well) Image: Social set in well) 33. TUBING RECORD 30. TUBING RECORD Social set in well) Image: Social set in well) 4. Deferring record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. J 9714-St Depth interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC. J 9714-St PRODUCTION Acid stocial set in the set in th	VTC Gamma Ray Neutron No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULL SIZE LINER RECORD SIZE LINER RECORD SIZE DEPTH SET PACKER SET SIZE DEPTH SET ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Production <td< td=""><td></td><td></td><td><u> </u></td><td></td><td></td><td></td><td></td><td></td></td<>			<u> </u>					
B. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLI. 8 5/8 28# LLY! 10 3/4 50skg AMOUNT PULLI. 9.5 2197! 8 5/8 100 sks 100 sks AMOUNT PULLI. 9.4 1/2 9.5 2197! 8 5/8 100 sks AMOUNT PULLI. 9.4 1/2 9.5 2197! 8 5/8 100 sks AMOUNT PULLI. 9.4 1/2 9.5 2197! 8 5/8 100 sks AMOUNT PULLI. 9.4 1/2 9.5 2197! 8 5/8 100 sks AMOUNT PULLI. 9. LINER RECORD 30. TUBING RECORD 30. TUBING RECORD 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1. Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 10-29-71. Production Production Method (Flowing, gas lift, pumping - Size and type pump)	CASING RECORD (Report all strings set in well) CASING SIZE CEMENTING RECORD AMOUNT PULL 8<5/8 28# hirt* 10 3/4 508kg AMOUNT PULL 8<5/8 28# hirt* 10 3/4 508kg AMOUNT PULL 4<1/2 9.5 2197* 8 5/8 100 8ks AMOUNT PULL 4 1/2 9.5 2197* 8 5/8 100 8ks Image: set in well) LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET Perforation Record (Interval, size and number) J J Production Method (Flowing, gas lift, pumping – Size and type pamp) Well Scatus (Prod. or Shu-in) Deposition of Gas (Sold, used for fuel, vented, etc.) Disposition of Gas (Sold, used for fuel, vented, etc.) Used for Fuel List of Attachments I hereby certify that the information shown ga both sides of this former time and complete to the best of my knowledge and belief. <th>VTC Ga</th> <th>mma Rav Ne</th> <th>utron</th> <th></th> <th></th> <th></th> <th></th> <th></th>	VTC Ga	mma Rav Ne	utron					
8 5/8 26# 1417 10 3/4 508kg 14 1/2 9.5 21971 8 5/8 100 sks 30. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 19 74-56 28 19601 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 0EPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12. AMOUNT AND KIND MATERIAL USED 3.0. PRODUCTION 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 0EPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1474-56 3.0. PRODUCTION 33. 34. 3.0. PRODUCTION 35. 35. 3.10 Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-71 Pump 120 Acid Water 36. 10-29-71 Tirst Previde 120 Acid Water 36. 10w Tubing Press. Casing Pressure	8 5/8 20# 1417* 10 3/4 508kg 14 1/2 9.5 2197* 8 5/8 100 8ks LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET <td>8.</td> <td></td> <td></td> <td>SING RECORD (Reg</td> <td>ort all strings</td> <td>set in well)</td> <td></td> <td></td>	8.			SING RECORD (Reg	ort all strings	set in well)		
8 5/8 28# 147' 10 3/4 50skg 1 1/2 9.5 2197' 8 5/8 100 sks 30. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1974-56 28 1960! 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1974-56 500 (sel Acid 3. PRODUCTION 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1974-56 3. PRODUCTION 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1974-56 3. PRODUCTION 10 10 3. Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-71 To bits Gas – MCF Water – Bbit 10 <t< td=""><td>8 5/8 28# 1417' 10 3/4 50sks 1 1/2 9.5 2197' 8 5/8 100 sks LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET Perforation Record (Interval, size and number) 2% 1960! 1 1960! 1 Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED If 974-SL 2% 1960! 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1960! 10.29.71 Gas - MCF Well Scitus (Prod. or Shut-in) 10-29-714 Pump Pump Vell Scitus (Prod. or Shut-in) 120. ACId Water 10-29-714 Hours Tested Choke Size Prod'm. For Test Period 120. ACId Water 10-29-714 Hours Tested Claculated 24. OII - Bbl. Gas - MCF Water = Bbl. OII Gravity - API (Corr., Disposition of Gas (Sold, used for fuel, vented,</td><td>CASING SIZE</td><td>WEIGHT LB./</td><td>·····</td><td></td><td></td><td>· · · · · · · · · · · · · · · · · · ·</td><td>NTING RECORD</td><td>AMOUNT PULL</td></t<>	8 5/8 28# 1417' 10 3/4 50sks 1 1/2 9.5 2197' 8 5/8 100 sks LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET Perforation Record (Interval, size and number) 2% 1960! 1 1960! 1 Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED If 974-SL 2% 1960! 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1960! 10.29.71 Gas - MCF Well Scitus (Prod. or Shut-in) 10-29-714 Pump Pump Vell Scitus (Prod. or Shut-in) 120. ACId Water 10-29-714 Hours Tested Choke Size Prod'm. For Test Period 120. ACId Water 10-29-714 Hours Tested Claculated 24. OII - Bbl. Gas - MCF Water = Bbl. OII Gravity - API (Corr., Disposition of Gas (Sold, used for fuel, vented,	CASING SIZE	WEIGHT LB./	·····			· · · · · · · · · · · · · · · · · · ·	NTING RECORD	AMOUNT PULL
Image: Production Record (Interval, size and number) SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT AND MATERIAL USED 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT AND KIND MATERIAL USED 3. PRODUCTION Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-71 Promp Pred/m. For Test Protod Oll – Bbl. Gas – MCF Walter – Bbl. Gas – Oll Ratio 10-29-71 Test Mitneased By Ito Press. Calculated 24- <t< td=""><td>Image: Production Record (Interval, size and number) SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET Perforation Record (Interval, size and number) 30. TUBING RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET Perforation Record (Interval, size and number) 28 1960! 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. I 974-SG 28. 29. AMOUNT AND KIND MATERIAL USED Image: Comparison of the status o</td><td>8 5/8</td><td>28#</td><td><u>)</u> <u>)</u></td><td>71 1</td><td>0 3/4</td><td></td><td></td><td></td></t<>	Image: Production Record (Interval, size and number) SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET Perforation Record (Interval, size and number) 30. TUBING RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET Perforation Record (Interval, size and number) 28 1960! 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. I 974-SG 28. 29. AMOUNT AND KIND MATERIAL USED Image: Comparison of the status o	8 5/8	28#	<u>)</u> <u>)</u>	71 1	0 3/4			
3. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Perforation Record (Interval, size and number) 2% 1960! 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED //974-86 500 gal Acid 3. PRODUCTION ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3. PRODUCTION Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-71 Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-71 Pump OII – Bbl. Gas – MCF Water – Bbl. Gas – OII Ratio 10-29-71 Test Period 120 Acid Material OII Gravity – API (Corr.) 10w Tubing Press. Casing Pressure Calculated 24- OII – Bbl. Gas – MCF Water – Bbl. OII Gravity – API (Corr.) 10w Tubing Press. Casing Pressure Calculated 24- OII – Bbl. Gas – MCF Water – Bbl. OII Gravity – API (Corr.)	LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET Perforation Record (Interval, size and number) 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED / 974-SG JEPTH INTERVAL AMOUNT AND KIND MATERIAL USED ////////////////////////////////////	4 1/2							
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Perforation Record (Interval, size and number) 2% 196001 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) . . . 3. PRODUCTION 3. Decord 1. Set Without Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) . 10-29-71L Pump 10-29-71L 72 hrs . . . <th>SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET </th> <th>•</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	•							
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Perforation Record (Interval, size and number) 2% 196001 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. Perforation Record (Interval, size and number) . . . 3. PRODUCTION 3. Decord 1. Set Without Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) . 10-29-71L Pump 10-29-71L 72 hrs . . . <td>SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET								
It. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. If 974-SL 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED If 974-SL Image: Constraint of the state o	Perforation Record (Interval, size and number) J @ 14.5% Perforation Record (Interval, size and number) J @ 74-5% J @ 74-5% PRODUCTION Test Production Method (Flowing, gas lift, pumping – Size and type pump) te of Test , Hours Tested 10-29-7% Pump te of Test , Hours Tested 10-29-7% Pump Test Period 120 Pump Choke Size Prod'n. For Test Period 120 Pump Test Period 120 Pump Test Water – Bbl. Casing Pressure Calculated 24- Oil – Bbl. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Vitnessed By List of Attachments Thereby certify that the information shown ga both sides of this form in the and complete to the best of my knowledge and belief. Pump Test Witnessed By Pump Test Witnessed By Pump Pump Test Witnessed By Pump Test Witnessed By Pump Test Witnessed By Pump Test Witnessed By Pump Test Witnessed By Pump	9.	LI	NER RECORD			30.	TUBING	RECORD
1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1974-Sb DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1974-Sb 1974-Sb 1974-Sb 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1974-Sb 1974-Sb 33. PRODUCTION 34. Production Method (Flowing, gas lift, pumping - Size and type pump) 10-29-7L Pump ate of Test , Hours Tested 10-29-7L Choke Size 10-29-7L Production Method (Flowing, gas lift, pumping - Size and type pump) ate of Test , Hours Tested 10-29-7L Pump ate of Test , Hours Tested 10-29-7L Casing Pressure Calculated 24- Oil - Bbl. 10w Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. 10w Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. 10w Tubing Press. Oil Gravity - API (Corr.) 10. List of Attachments Test Witnessed By	Perforation Record (Interval, size and number) IG 14-Sto IG 14-Sto IG 14-Sto IG 14-Sto IG 14-Sto IG 14-Sto IG 1-Sto IG 29-7L IG 20-9-7L IG 20-9-7L	SIZE	тор	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SE	ET PACKER SET
J @ 744-\$% DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED J.@ 744-\$% 500 gel Acid J.@ 744-\$% Production Method (Flowing, gas lift, pumping - Size and type pump) IO-29-71 Pump J.@ 10-29-71 Pump J.@ 10-29-71 Test Period J.@ 10-29-71 72 hrs Jow Tubing Press. Calculated 24- Jow Tubing Press. Calculated 24- J.@ 10-29-71 Oil Gravity - API (Corr.) Jow Tubing Press. Calculated 24- Jow Tubing Press. Calculated 24- J.@ 10-29-71 Test Witnessed By J.@ 10-29-71 Test Witnessed By Jow Tubing Press. Used for Fuel J. List of Attachments J.S. List of Attachments	Ig 74-\$6 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Image: descent state in the state in the state in formation shown ga both sides of this form in the and complete to the best of my knowledge and belief. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Image: descent state in formation shown ga both sides of this form in the and complete to the best of my knowledge and belief. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Image: descent state in formation shown ga both for the state of the form in the and complete to the best of my knowledge and belief. Depth interval Amount And Kind Material USED Image: descent state in formation shown ga both formation shown for the formation shown for the formation shown for the state of this form in the and complete to the best of my knowledge and belief. Depth interval Amount And Kind Material USED Image: descent state in formation shown for the state of the form in the and complete to the best of my knowledge and belief. Depth interval Depth interval						21	1960!	
J @ 744-\$% DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED J.@ 744-\$% 500 gel Acid J.@ 744-\$% Production Method (Flowing, gas lift, pumping - Size and type pump) IO-29-71 Pump J.@ 10-29-71 Pump J.@ 10-29-71 Test Period J.@ 10-29-71 72 hrs Jow Tubing Press. Calculated 24- Jow Tubing Press. Calculated 24- J.@ 10-29-71 Oil Gravity - API (Corr.) Jow Tubing Press. Calculated 24- Jow Tubing Press. Calculated 24- J.@ 10-29-71 Test Witnessed By J.@ 10-29-71 Test Witnessed By Jow Tubing Press. Used for Fuel J. List of Attachments J.S. List of Attachments	Ig 74-\$6 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Image: descent state in the state in the state in formation shown ga both sides of this form in the and complete to the best of my knowledge and belief. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Image: descent state in formation shown ga both sides of this form in the and complete to the best of my knowledge and belief. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Image: descent state in formation shown ga both for the state of the form in the and complete to the best of my knowledge and belief. Depth interval Amount And Kind Material USED Image: descent state in formation shown ga both formation shown for the formation shown for the formation shown for the state of this form in the and complete to the best of my knowledge and belief. Depth interval Amount And Kind Material USED Image: descent state in formation shown for the state of the form in the and complete to the best of my knowledge and belief. Depth interval Depth interval								
B. PRODUCTION ate First Production Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-711 Pump Well Status (Prod. or Shut-in) 10-29-711 Pump Gas – MCF 10-29-711 Choke Size Prod'n. For Test Period Oil – Bbl. 10-29-711 72 hrs Gas – Oil Ratio 10-29-711 72 hrs Izo 10-29-714 Calculated 24- How Rate Oil – Bbl. 10-29-714 Gas – MCF Water – Bbl. 10-29-714 Izo Acid Water 10-29-714 Test Water – Bbl. Oil Gravity – API (Corr.) 10-29-714 Izo Izo 10-29-714 Izo Izo 10-29-714 Test Water – Bbl. Oil Gravity – API (Corr.) 10-29-714 Izo Izo 10-29-714 Izo Izo 10-29-715 Izo Izo 10-29-716 Izo Izo 10-29-717 Izo Izo 10-29-718 Izo Izo 10-29-719 Izo Izo 10-29 Izo Izo 10-29 Izo Izo 10-29 Izo Izo 10-	PRODUCTION PRODUCTION Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-71 Proden. For Test Period 120 Water – Bbl. Gas – Oil Ratio 10-29-71 Descent of Test Moure Tested Choke Size Proden. For Test Period 120 Acid Water – Bbl. Oil Gas – Oil Ratio Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Used for Fuel List of Attachments I hereby certify that the information shown ga both sides of this form in the and complete to the best of my knowledge and belief.		nterval, size and	number)		32.	ACID, SHOT, F	RACTURE, CEMEN	IT SQUEEZE, ETC.
B. PRODUCTION ate First Production Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-711 Pump Well Status (Prod. or Shut-in) 10-29-711 Pump Gas – MCF 10-29-711 Choke Size Prod'n. For Test Period Oil – Bbl. 10-29-711 72 hrs Gas – Oil Ratio 10-29-711 72 hrs Izo 10-29-714 Calculated 24- How Rate Oil – Bbl. 10-29-714 Gas – MCF Water – Bbl. 10-29-714 Izo Acid Water 10-29-714 Test Water – Bbl. Oil Gravity – API (Corr.) 10-29-714 Izo Izo 10-29-714 Izo Izo 10-29-714 Test Water – Bbl. Oil Gravity – API (Corr.) 10-29-714 Izo Izo 10-29-714 Izo Izo 10-29-715 Izo Izo 10-29-716 Izo Izo 10-29-717 Izo Izo 10-29-718 Izo Izo 10-29-719 Izo Izo 10-29 Izo Izo 10-29 Izo Izo 10-29 Izo Izo 10-	PRODUCTION PRODUCTION Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-71 Proden. For Test Period 120 Water – Bbl. Gas – Oil Ratio 10-29-71 Descent of Test Moure Tested Choke Size Proden. For Test Period 120 Acid Water – Bbl. Oil Gas – Oil Ratio Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Used for Fuel List of Attachments I hereby certify that the information shown ga both sides of this form in the and complete to the best of my knowledge and belief.	1914-86						. AMOUNT AN	D KIND MATERIAL USED
B. PRODUCTION ate First Production Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-711 Pump ate of Test Hours Tested Choke Size Prod*n. For Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio 10-29-711 72 hrs Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio 10w Tubing Press. Casing Pressure Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Oil Gravity – API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for Fuel Test Witnessed By 5. List of Attachments Used for Fuel Test Witnessed By	PRODUCTION Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-71 Pump te of Test , Hours Tested Choke Size Prod*n. For OIL – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio Jogs – 714 Pump Test Period 120 Acid Water – Bbl. Gas – Oil Ratio Jogs – 714 Pump Test Period 120 Acid Water – Bbl. Gas – Oil Ratio Jogs – 714 Pump Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Used for Fuel List of Attachments I hereby certify that the information shown on both sides of this form in the and complete to the best of my knowledge and belief.	/ 7 / 7 • -				197	4-86	500 ga	l Acid
ate First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 10-29-74 Pump Well Status (Prod. or Shut-in) ate of Test Hours Tested Choke Size Prod*n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10-29-71 72 hrs Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) 10w Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for Fuel Test Witnessed By Test Witnessed By	te First Production Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-74 Pump te of Test , Hours Tested Choke Size Prod'n. For Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio 10-29-74 120 Acid Water – Bbl. Oil Gravity – API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) List of Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		-			ļ		- 0	
Interference Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 10-29-71 Pump Well Status (Prod. or Shut-in) ate of Test Hours Tested Choke Size Prod*n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10-29-71 72 hrs Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) 10 bisposition of Gas (Sold, used for fuel, vented, etc.) Used for Fuel Test Witnessed By Used for Fuel Used for Fuel Itest Production Fuel	te First Production Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-74 Pump te of Test , Hours Tested Choke Size Prod'n. For Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio 10-29-74 120 Acid Water – Bbl. Oil Gravity – API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) List of Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								····
ate First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 10-29-74 Pump Well Status (Prod. or Shut-in) ate of Test Hours Tested Choke Size Prod*n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10-29-71 72 hrs Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) 10w Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for Fuel Test Witnessed By Test Witnessed By	te First Production Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) 10-29-74 Pump te of Test , Hours Tested Choke Size Prod'n. For Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio 10-29-74 120 Acid Water – Bbl. Oil Gravity – API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) List of Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								··· ··· ··· ··· ··· ··· ··· ··· ··· ··
10-29-74 Pump ate of Test Hours Tested Choke Size Prod*n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10-29-74 72 hrs Test Period 120 Acid Water Iow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for Fuel Test Witnessed By J. List of Attachments Used for Fuel Iour Fuel Iour Part Part Part Part Part Part Part Par	10-29-71 Pure p te of Test Hours Tested Choke Size Prod*n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10-29-711 72 hrs Test Period 120 Acid Water ow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Used for Fuel Its of Attachments I hereby certify that the information shown ga both sides of this form in true and complete to the best of my knowledge and belief. Oil Mater - Bbl.	······································		41 17 11 1 2PT			1		
ate of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 10-29-71 72 hrs 120 120 Acid Water Acid Water low Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for Fuel Test Witnessed By 5. List of Attachments Used for Fuel Image: Calculated Provide Attachments Image: Calculated Provide Attachments	te of Test Hours Tested Choke Size Prod ^a n. For Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio 10–29–7 /1 72 hrs Calculated 24- ow Tubing Press. Casing Pressure Calculated 24- Hour Rate Gas – MCF Water – Bbl. Oil Gravity – API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Used for Fuel List of Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Produc		wing, gas lift, pump	oing - Size and	i type pump)	Well	Status (Prod. or Shut-in)
10-29-71 72 hrs Test Period 120 Acid Water low Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for Fuel Test Witnessed By 5. List of Attachments Used for Fuel Image: Solution of Sol	10-29-71 72 hrs Test Period 120 Acid Water ow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Used for Fuel Test Witnessed By List of Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Oil Gravity - API (Corr.)					<u></u>	,,,,,,,		
10-29-71 72 hrs 120 Acid Water low Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Used for Fuel Used for Fuel	10-29-7/1 72 hrs 120 Acid Water ow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Used for Fuel Its of Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	'.	Hours Tested	Choke Size		041 - Bbl.	Gas — MCI		Gas-Oil Ratio
A. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for Fuel Used for Fuel Used for Fuel	Hour Rate Disposition of Gas (Sold, used for fuel, vented, etc.) Used for Fuel List of Attachments I hereby certify that the information shown on both sides of this form in true and complete to the best of my knowledge and belief.							Acid W	ater
Used for Fuel	Used for Fuel List of Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	low Tubing Press.	Casing Pressure		4- Oil - Bbl.	Gas - M		iter - Bbl.	Oil Gravity – API (Corr.)
Used for Fuel	Used for Fuel List of Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				<u> </u>				
b. List of Attachments	List of Attachments I hereby certify that the information shown on both sides of this form in true and complete to the best of my knowledge and belief.	. Disposition of Gas (S	old, used for fuel	, vented, etc.)				Test Witnes	ased By
b. List of Attachments	List of Attachments I hereby certify that the information shown on both sides of this form in true and complete to the best of my knowledge and belief.				Used for Fu	el			
i. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	PONTOTO	5. List of Attachments							
). I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	PONTOTO								
and the second sec	SIGNED C. C. Julion Title Owner DATE 11-7/1	5. I hereby certify that t	he information sh	own on both side	es of this form is tri	ie and complet	e to the best of	my knowledge and	belief.
	SIGNED DATE DATE DATE	~	~ ~	5	15				
	SIGNED DATE TITLE DATE DATE	PI	h!!	11/	C /	^			11 11 ml

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state i and, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	Т.	Canyon	Т	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
в.	Salt	Т.	Atoka	Τ.	Pictured Cliffs	T.	Penn. ''D''
Т.	Yates	Т.	Miss	Τ.	Cliff House	Т.	Leadville
т.	7 Rivers	T.	Devonian	\mathbf{T}_{\cdot}	Menefee	T.	Madison
т.	Queen 1450	Т.	Silurian	T.	Point Lookout	Т.	Elbert
	Grayburg 1665	Т.	Montoya	Τ.	Mancos	T.	McCracken
T.	San Andres 2200	Τ.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
т.	Ciorieta	т.	McKee	Bas	e Greenhorn	T.	Granite
Т.	Paddock	Т.	Ellenburger	Т.	Dakota	т.	<u></u>
т.	Blinebry	Т.	Gr. Wash	Т.	Morrison	т.	
т.	Tubb	Т.	Granite	Т.	Todilto	Т.	
т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	T.	
т.	Abo	T.	Bone Springs	T.	Wingate	T.	
Т.	Wolfcamp	т.		Т.	Chinle	T.	
т.	Penn.	Т.	·····	Τ.	Permian	Т.	
т	Cisco (Bough C)	Т.		Т.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 45 105 110 1660 1690 1740 1785 1970 1995 2035 2085 2085	45 105 110 1660 1690 1740 1785 1970 1995 2035 2055 2085 2085 2100	45 60 550 50 50 50 50 50 50 50 50 50 50 50 5	Caliche Red Beds Water sand Red beds: Anhy. Sand Anhy. Sand Anhy. & Sand Sand Anhy. & Lime Sand Anhy & Lime Sand	2100 2130 2200	2130 2200 2260	30 70 60	Lime & Sand Sand & Lime Lime The above log was prepared by H. Raymone Lamb from a full knowledge of the area and VTC Electric Log from 1470' to 2197'.